

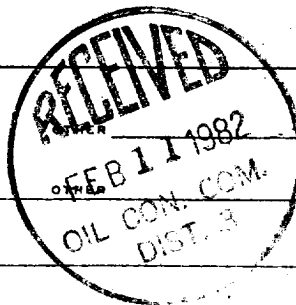
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Form C-105  
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
E-1686

1a. TYPE OF WELL  
OIL WELL ☐ GAS WELL ☒ DRY ☐  
b. TYPE OF COMPLETION  
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐



2. Name of Operator  
Amoco Production Company  
3. Address of Operator  
501 Airport Dr., Farmington, NM 87401

7. Unit Agreement Name  
8. Farm or Lease Name  
State Gas Com "BR"  
9. Well No.  
1  
10. Field and Pool, or Wildcat  
Basin Dakota

4. Location of Well  
UNIT LETTER E LOCATED 1450 FEET FROM THE North LINE AND 1170 FEET FROM  
THE West LINE OF SEC. 2 TWP. 29N RGE. 10W NMPM

12. County  
San Juan

15. Date Spudded  
3-21-81  
16. Date T.D. Reached  
3-30-81  
17. Date Compl. (Ready to Prod.)  
10-20-81  
18. Elevations (DF, R&B, RT, GR, etc.)  
5924' G.L.

19. Elev. Casinghead

20. Total Depth  
6977'  
21. Plug Back T.D.  
6927'  
22. If Multiple Compl., How Many

23. Intervals Drilled By  
Rotary Tools  
0 - TD  
Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name  
6822' - 6890' - Basin Dakota

25. Was Directional Survey Made  
No

26. Type Electric and Other Logs Run  
Induction - Gamma Ray, Compensated Denisty - Neutron

27. Was Well Cored  
No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	294'	12-1/4"	300 SX	
7"	20#	2850'	8-3/4"	500 SX	
4-1/2"	10.5#	6977'	6-1/4"	900 SX	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	6844'	

31. Perforation Record (Interval, size and number)  
6822'-6850', 6879'-6890', with 2 spf, a total of 78 .38" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.  
DEPTH INTERVAL  
6822'-6890'  
AMOUNT AND KIND MATERIAL USED  
73,570 gallons of frac fluid and 179,000 pounds of 20-40 sand.

33. PRODUCTION  
Date First Production  
Production Method (Flowing, gas lift, pumping - Size and type pump)  
Flowing  
Well Status (Prod. or Shut-in)  
Shut-In  
Date of Test  
Hours Tested  
Choke Size  
Prod'n. For Test Period  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Gas - Oil Ratio  
2-2-82  
3  
.75"  
199  
Flow Tubing Press.  
Casing Pressure  
Calculated 24-Hour Rate  
Oil - Bbl.  
Gas - MCF  
Water - Bbl.  
Oil Gravity - API (Corr.)  
125 psig  
524 psig  
1593

34. Disposition of Gas (Sold, used for fuel, vented, etc.)  
To be sold  
Test Witnessed By

35. List of Attachments  
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.  
Original Signed By  
SIGNED E. E. SVOZODA TITLE Dist Admin. Supvr. DATE 2-10-82

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs 2392	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House 4082	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee 4180	T. Madison
T. Queen	T. Silurian	T. Point Lookout 4658	T. Elbert
T. Grayburg	T. Montoya	T. Mancos 4780	T. McCracken
T. San Andres	T. Simpson	T. Gallup 5306	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn 6690	T. Granite
T. Paddock	T. Ellenburger	T. Dakota 6820	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....
No. 4, from.....to.....feet.....

## FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2392	2460	68	Pictured Cliffs				
4082	4180	98	Cliff House				
4180	4658	478	Menefee				
4658	4780	122	Point Lookout				
5306	5500	194	Gallup				
6820	6904	84	Dakota				