## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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## OIL CONSERVATION DIVISION

1	O'T OOKSEKV	TION DIVISION	-
DISTRIBUTION	·	OX 2088	Form C-103
SANTA FE		V MEXICO 87501	Revised 10-1-78
FILE			
U.S.G.S.			Sa. Indicate Type of Lease
LAND OFFICE	•		State X Foo
OPERATOR			5. State Oil & Gas Lease No.
			E-1686
SUNDRY (50 NOT USE THIS FORM FOR PROPOSE USE "APPLICATION	NOTICES AND REPORTS ON SALS TO BAILL ON TO GEPEN ON PLUG FOR PERMIT -" IFOPM C-101) FOR SU	WELLS BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	
GIL GAS X	OTHER-		7. Unit Agreement Name
Name of Operator			8. Farm or Lease Name
Amoco Production Comp	any		State Gas Com "BR"
Address of Operator			9. Well No.
501 Airport Dr., Farm	ington, NM 87401		1
Location of Well			10. Field and Pool, or Wildcat
UNIT LETTER E 1450 FEET FROM THE NORTH LINE AND 1170 FEET FROM			Basin Dakota
UNIT CELLER	PEET FROM THE	LINE AND FEET FR	mmmmmmm <sup>™</sup>
West	2 TOWNSHIP 29N	105	
THE LINE, SECTION_	TOWNSHIP	RANGE TOW NMP	**X///////////////////////////////////
mmmmm	15. Elevation (Show whether	DE DT CD	Amminitely of the second second
		Dr, KI, GK, etc.)	12. County
	5924 G.L.		San Juan
Check Ap	propriate Box To Indicate 1	Nature of Notice, Report or C	Other Data
NOTICE OF INT			NT REPORT OF:
•			
ERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
EMPORARILY ABANDON	•	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
ULL DA ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	TOO AND ADAMOUNTED
		OTHER COMpletion Op	erations x
ATUE D		Completion op	ETALLOUS X
OTHER .	LJ		
, Describe Proposed or Completed Opera	tions (Clearly state all pertinent det	ails, and give pertinent dates, includi	ng estimated date of starting any proposed
work) SEE RULE 1103.		<b>.</b>	and the second of the second only proposed
			•.

Completion operations commenced on 10-13-81. Total depth of the well is 6970' and the plugback depth is 6950'. Perforated intervals from 6822'-6850', and 6879'-6890' with 2 spf, a total of 78 .38" holes. Fraced the formation with 73,570 gallons of frac fluid and 179,000 pounds of 20-40 sand. Landed 2-3/8" tubing at 6884'. Released the rig on 10-20-81.



18. I hereby	Original Signed By  E. E. SVC COA	VITLE Dist. Admin. Supvr.	OCT 29 1981
ld. I hereby	certify that the information above is true and c	Authoric to the pour of all imparents and portell	
		complete to the heat of my knowledge and helpef	
			OCT 29 1981 OIL CON. COM. DIST. 3