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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E - 1686

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State Gas Com "BR"
3. Address of Operator 501 Airport Drive, Farmington, NM 87401	9. Well No. 1
4. Location of Well UNIT LETTER E, 1450 FEET FROM THE North LINE AND 1170 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 29N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5924' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

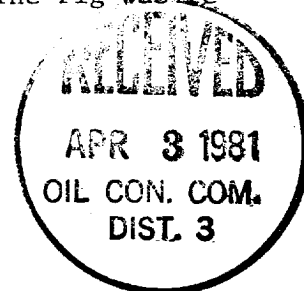
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Spud and Set Casing <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 12 1/4" hole on 3-21-81, and drilled to 294'. Set 9 5/8" 32.3# surface casing at 294' on 3-21-81, and cemented with 300 sx of class "B" neat cement containing 2% CaCl2. Good cement was circulated to the surface. Drilled a 8 3/4" hole to a depth of 2850'. Set 7" 20# intermediate casing on 3-25-81 at 2850' and cemented with 400 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface. Drilled a 6 1/4" hole to a TD of 6977'. Set 4 1/2" csg at 6977 on 3-30-81, and cemented with 800 sx of class "B" neat cement containing 50/50 POZ, 6% gel, 2# medium tuf plug per sack, and .8% fluid loss additive. This was tailed in with 100 sx of class "B" neat cement. Good cement was circulated to the surface. The rig was re-leased on 3-30-81.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Original

E. E. SYOBODA

TITLE Dist. Admin. Supvr.

DATE 4-2-81

Original Signed by FRANK T. CHAVEZ

SUPERVISOR DISTRICT # 3

APR 3 1981

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE