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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

State Gas Com "BQ"

9. Well No.

1

10. Field and Pool, or Wildcat

Basin Dakota

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

501 Airport Drive Farmington, NM 87401

4. Location of Well

UNIT LETTER I LOCATED 1850 FEET FROM THE South LINE AND 870 FEET FROM

THE East LINE OF SEC. 32 TWP. 29N RGE. 13W NMPM

12. County

San Juan

15. Date Spudded 9-25-79 16. Date T.D. Reached 10-17-79 17. Date Compl. (Ready to Prod.) 12-26-79 18. Elevations (DF, RKB, RT, GR, etc.) 5867' GL 19. Elev. Casinghead

20. Total Depth 6500 21. Plug Back T.D. 6340 22. If Multiple Compl., How Many 23. Intervals Drilled By Rotary Tools Cable Tools 0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name 25. Was Directional Survey Made

6361-6384', Dakota

No

26. Type Electric and Other Logs Run 27. Was Well Cored

Induction Gamma Ray, Compensated Density Log, Compensated Density Nuetron, Gamma Ray

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24.0#	291	12-1/4"	315 sx	-----
4-1/2"	10.5#	6499	7-7/8"	1505 sx	-----

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6173	-----

31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

6361-6371', 6376-6384'

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6361-6384'	45,000 gallons frac fluid & 113,000# sand

33. PRODUCTION

Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in)

Flowing

SI

Date of Test 1-7-80 Hours Tested 3 hours Choke Size .75 Prod'n. For Test Period Oil - Bbl. Gas - MCF 410 Water - Bbl. Gas - Oil Ratio

Flow Tubing Press. 265 Casing Pressure 588 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF 3276 Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By

To be sold

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED EE TITLE Dist. Adm. Supvr. DATE 1-10-80

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico

T. Any	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Granite
T. Blinberry	T. Gr. Wash	T. Morrison	T. Granite
T. Tubb	T. Granite	T. Todillo	T. Granite
T. Drinkard	T. Delaware Sand	T. Entrada	T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. Granite
T. Wolfcamp	T. Chinle	T. Permian	T. Granite
T. Penn.	T. Permian	T. Penn. "A"	T. Granite
T. Cisco (Bough C)	T. Penn.	T. Penn. "A"	T. Granite

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
0	1540	1540	Surface Sand and Shale
1540	3110	3110	Pictured Cliffs
3110	4300	4300	Mesa Verde Group
4300	6030	6030	Mancos
6030	6140	6140	Greenhorn Dakota
6140	6220	6220	Graneros Dakota
6220	6499	6499	Main Dakota