NO. OF COPIES RECE	1460	1	}
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.		<u> </u>	
LAND OFFICE		<u> </u>	
TRAN PORTER	OIL		<u> </u>
	GAS	<u> </u>	
OPERATOR			
PRORATION OFFICE		1	

	DISTRIBUTION SANTA FE FILE		CONSERVATION COMMISSION ST FOR ALLOWABLE AND			Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
	U.S.G.S. LAND OFFICE IRAN PORTER OIL GAS	AUTHORIZATION TO TR	RANSPORT OIL AND	NATURAL GAS	5			
	OPERATOR PRORATION OFFICE				•			
'·	Operator							
ł	Southland Royalty Company							
-	P.O. Drawer 570, Fai Reason(s) for filing (Check proper box)	rmington, NM 87401	Other (Pleas	e explain)				
	New Well	Change in Transporter of: Oil Dry	Gas [
	Recompletion Change in Ownership		densate					
1	of change of ownership give name and address of previous owner							
II.	DESCRIPTION OF WELL AND I	EASE Well No. Pool Name, Including	Formation	Kind of Lease		Lease No.		
Ì	Cozzens "C"	#1E Basin Dakot	a	State, Federal or	Fee Federal	SF-077056		
	Location Unit Letter E : 152	O Feet From The North L	_ine and1110	Feet From The	,West			
	Line of Section 20 Tow	rnship 29N Range	11W , NMPI	M, San Ju	an	County		
11.	DESIGNATION OF TRANSPORT	or Condensate 🔀	Address force address					
	Plateau, Inc. Name of Authorized Transporter of Cas		4775 Ind. Sch	4775 Ind. Schl. Rd., NE, Albuquerque, NM 87110 Address (Give address to which approved copy of this form is to be sent)				
	Southern Union Gath	nering	P.O. Box 1899	, Bloomfiel		. 1		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connec	tea? when				
V .	If this production is commingled wit COMPLETION DATA	h that from any other lease or poo			Plug Back Same Res	v. Diff. Res'v.		
	Designate Type of Completio		X					
	Date Spudded	Date Compl. Ready to Prod. 2-20-81	Total Depth . 6447'		P.B.T.D. 6404'			
	8-17-80 Elevations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth			
	5557' GR	Dakota	6164'		6342 Depth Casing Shoe			
	Perforations Dakota: 6164'-63			20	6445'			
	HOLE SIZE	TUBING, CASING, A	ND CEMENTING RECO		SACKS CEN	MENT		
	12-1/4"	8-5/8", 24#	213'		140 sx 739 sx			
	7-7/8"	5-1/2", 15.5# 1-1/2", 2.90#	6445' 6342'		/ 39 SX			
					d and he soul to or	exceed top allows		
V.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be able for this	e after recovery of total vo depth or be for full 24 hou	rs)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Ft.	Producing Method (Flow, pump, gas life				
	Length of Test	Tubing Pressure	Casing Pressure		Choke Pro 13			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbis.	MA	2°19°1981			
				1	ON. COM.			
	GAS WELL		Bbis. Condensate/MM		OIST. 3 Gravity of Condensate			
	Actual Prod. Test-MCF/D	Length of Test		·				
	1387 MCF Teeting Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Sh	rt-in)	Choke Size			
	Back Pressure	116:1	OII	CONSERVA	TION COMMISSIC)N		
VI	. CERTIFICATE OF COMPLIAN	CE		MAR 26 15	TION COMMISSIO	. 19		
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ven Original	APPROVED L. EDANK T CHAVET				
	,	TITLE	TITLE					
(Signature)			11	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
			well, this form m					
	District Production	All sections	All sections of this form must be filled out completely for allow-					
	3-13-81	Fill out only Sections I. II, III, and VI for changes of				anges of owner, nge of condition.		
)ate)	I wall name or num	well name or number, or transporter, or transp				

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.