HO OF COPIES SEC	etvro		
DISTRIBUTE	рістинчитюм		
SANTA E			
rile			
U.S.G.S.			
LAND OFFICE	LAND OFFICE		
TRAN PORTER	OIL		
	GAS		
OPERATOR	OPERATOR		
PRORATION OFFICE			

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V.

DISTRIBUTION SANTA E FILE U.S.G.S. LAND OFFICE	REQUEST	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND ORIZATION TO TRANSPORT OIL AND NATURAL GAS		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65		
OPERATOR PRORATION OFFICE Operator				~		
Southland Royalty (Company	•		•		
Address				······································		
P.O. Drawer 570, Fa		Other (Pleas	e explain)			
New Well	Change in Transporter of:					
Recompletion	OII Dry G					
Change in Ownership	Casinghead Gas Conde	ensate		· · · · · · · · · · · · · · · · · · ·		
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND	LEASE Well No.: Pool Name, Including I	Formation	Kind of Lease		Lease No.	
Cozzens "C"	#1E Undesignated			• Federal	SF-077056	
Location			*		' 	
Unit Letter <u>E</u> ; <u>1520</u>	Feet From The North Li	Ine and 1110	Feet From The	West		
Line of Section 20 To	wnship 29N Range I	11W , NMPN	, San Juan		County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL G	AS			 ,	
Name of Authorized Transporter of Oil	or Condensate 🗓	Aidress (Give address 4775 Ind. Sch	• • • • • • • • • • • • • • • • • • • •		•	
Plateau, Inc. Name of Authorized Transporter of Ca	singhead Gas or Dry Gas X	Address (Give address				
Southern Union Gat	-	P.O. Box 1899	, Bloomfield,	NM 87413		
If well produces oil or ignuids, give location of tanks.	Unit Sec. Twp. P.ge.	Is gas actually connec	ed? When			
	th that from any other lease or pool	, give commingling orde	r number:			
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen Plug	Back Same Res	v. Diff. Res'v.	
Designate Type of Completion		X		<u> </u>		
Date Spudded 8-17-80	Date Compl. Ready to Prod. 2-20-81	Total Depth	P.B.	1.5. 404 '		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top O!I/Gas Pay		ng Depth		
5557' GR	Chacra	2712'		814'		
Perforations			1	h Casing Shoe		
Chacra: 2712'-282		ID CEMENTING RECO		5445		
HOLE SIZE	CASING & TUBING SIZE	DEPTH S		SACKS CEME	ENT	
12-1/4"	8-5/8", 24#	213'		140 sx		
7-7/8"	5-1/2", 15.5#	6445'		739 sx		
	1-1/2", 2.76#	2814'				
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be	after recovery of total vol	ime of load oil and mu	st be equal to or ex	ceed top allow-	
OIL WELL	able for this a	Producing Method (Flo		,		
Date First New Oil Run To Tanks	Date of Test	Producting Marines (1.15		Carlos Santa Santa Santa Santa		
Length of Test	Tubing Pressure	Casing Pressure		• Size		
Actual Prod. During Test	Oil-Bble.	Water - Bbis.		MCF		
				<u> </u>		
				~~;		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F Grav	ity of Condensate		
20 40 MCF	3 hrs					
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shu	:-1n) Chok	e Size		
Back Pressure	949 .	950	! CONSERVATION	3/4"		
Commission have been complied	CE regulations of the Oil Conservation with and that the information given e best of my knowledge and belief.	APPROVEDOriginal Sign	ed by CHARLES GHO	LSONOCT 1	5 1981	
above is true and complete to the	o near or my knowledge and petter		L O CAS INSPECTO	R DIST. #3		

11. CERTIFICATE OF COMPLIANCE

(Signature)

District | Production Manager

(Title)

3-13-81 (Date) TITLE DEPUTY OIL & GAS INSPECTOR, DIST. #3 This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.