

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other ☐
2. NAME OF OPERATOR
Southland Royalty Company
3. ADDRESS OF OPERATOR
P.O. Drawer 570, Farmington, N.M. 87401
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 1520' FNL & 1110' FWL
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

SUBSEQUENT REPORT OF:

(other) Perforation & Stimulation ☒
Production Tubing Report ☒

RECEIVED
FEB 23 1981
U. S. GEOLOGICAL SURVEY
FARMINGTON, N. M.

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

5. LEASE
SF-077056
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME
Cozzens "C"
9. WELL NO.
1-E
10. FIELD OR WILDCAT NAME
Basin Dakota/Undesignated Chacra
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Section 20, T29N, R11W
12. COUNTY OR PARISH
San Juan
13. STATE
New Mexico
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)
5557' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

2/15/81 Perforated Dakota at 6164', 6172', 6241', 6247', 6253', 6263', 6269', 6277', 6325', 6332', 6339', 6346', 6352'. Total of 13 holes. Frac'd Dakota with 105,200 gals of 30# gel water and 90,200# of 20/40 sand. AIR 27 BPM, ATP 2900 psi, ISIP 1000 psi. Squeezed Chacra with 50 sacks of Class "B" neat with 2% CaCl₂. AIR 2 BPM @ 1500 psi. Cement in place at 1:30 A.M. 2-16-81.
2/16/81 Perforated Chacra at 2712', 2716', 2810', 2815', 2820'. Total of 5 holes. Frac'd Chacra with 25,000 gals 70 quality foam and 35,000# 10/20 sand. AIR 20 BPM, ATP 2300 psi, ISIP 1500 psi.
2/19/81 Landed 203 joints (6331.12') of 1-1/2", 2.90#, J-55 tubing at 6342'. Packer set at 2915'. Landed 88 joints (2803.37') of 1-1/2", 2.76#, V-55, IJ tubing at 2814'.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Ethel Gueyfer TITLE Drilling Clerk DATE February 23 1981

ACCEPTED FOR RECORD (space for Federal or State office use)

APPROVED BY FEB 24 1981 TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY:

BY SA FARMINGTON DISTRICT