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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Southland Royalty Company		8. Farm or Lease Name Mangum
3. Address of Operator P.O. Drawer 570, Farmington, New Mexico 87401		9. Well No. 5-E
4. Location of Well UNIT LETTER <u>A</u> <u>860</u> FEET FROM THE <u>north</u> LINE AND <u>825</u> FEET FROM THE <u>east</u> LINE, SECTION <u>29</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5398' GR		12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

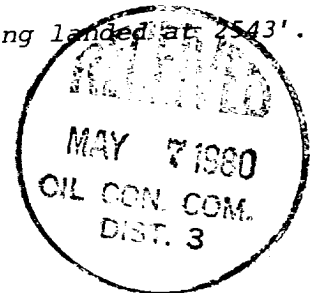
SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Perforation & Stimulation</u> <input checked="" type="checkbox"/>
		And Production Tubing Report <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-01-80 Perforated the Dakota at 5999', 6004', 6010', 6021', 6026', 6084', 6094', 6100', 6106', 6112', 6117', 6123'. Total of 12 holes.
Frac'd with 88,770 gallons of 30# gel and 72,600# of 20/40 sand.
ATP 1300 psi, AIR 27 BPM, ISIP 850 psi.
Perforated the Chacra at 2530', 2532', 2535', 2538'. Total of 4 holes.
Frac'd with 23,000 gallons of fresh water and 12,100# of 20/40 sand.

5-02-80 Ran 192 joints (6079.77') of 1-1/2", 2.90#, J-55, EUE tubing landed at 6118'.
Set packer at 2705'.
Ran 78 joints (2515.59') of 1-1/2", 2.75#, J-55, IJ tubing landed at 2543'.
SIFT...



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Dist. Prod. Mgr. DATE May 5, 1980

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE MAY 7 1980

CONDITIONS OF APPROVAL, IF ANY: