

1. Type of Well
GAS

2. Name of Operator
**BURLINGTON
RESOURCES** OIL & GAS COMPANY

3. Address & Phone No. of Operator
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M
860' FNL, 825' FEL, Sec. 29, T-29-N, R-11-W, NMPM, San Juan County

API # (assigned by OCD)
30-045-23672

5. Lease Number
Fee

6. State Oil&Gas Lease #

7. Lease Name/Unit Name
Mangum

8. Well No.
5E

9. Pool Name or Wildcat
Otero Chacra/Basin DK

10. Elevation:

Type of Submission	Type of Action
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment <input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion <input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back <input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair <input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing <input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Commingle

13. Describe Proposed or Completed Operations

It is intended to commingle the subject well according to the attached procedure.
Commingleing will be done under DHC-1632.

RECEIVED
SEP - 8 1997

OIL CON. DIV.
DIST. 3

SIGNATURE *Reggie Stachurski* (KM2) Regulatory Administrator September 5, 1997

(This space for State Use)

Approved by Original Signed by FRANK I. CHAVEZ Title SUPERVISOR DISTRICT #3 Date SEP - 8 1997

ch 7c

COMMINGLE PROCEDURE

Mangum #5E
DPNO: 46232 / 46233
Chacra / Dakota
860' FSL, 825' FEL
Unit A, Sec. 29, T29N, R11W, SJC, NM
Lat/Long: 36°42.09", 108°48.80"

Project Summary: The Mangum #5E is a dual Chacra/Dakota well with two strings of 1-1/2" tubing. We will pull the 1-1/2" Chacra tubing and LD. Release the Guiberson Unipacker VI set @ 2703', drop down and tag fill then TOOH w/1-1/2" Dakota tubing and the packer. (We do not expect any trouble pulling the packer -- packer repair in 1995). If fill covers the perms, we will TIH with a bit and cleanout PBTD with air.

1. Test rig anchors, prepare blow pil. Comply to all NMOCD, BLM and BROGC safety regulations.
2. MIRU daylight PU with air package. Kill well with 2% KCl water. ND wellhead NU BOP. POOH with 1-1/2" Chacra tubing, LD.
3. Release Guiberson Unipacker VI @ 2703' by setting neutral load at packer and rotating a 1/4 turn to right. Drop down and tag fill. POOH with 1-1/2" tubing and packer. Visually inspect tubing and replace any corroded joints. (If packer will not release, back off tubing as close to packer as possible. POOH with tubing. RIH with jars. Fish and POOH with packer).
4. If fill covers perforations, TIH with 4-3/4" bit and cleanout to PBTD @ 6212' with air. Continue cleanout until sand production ceases. TOOH with bit.
5. RIH with expendable check, 1 jt. of 1-1/2" tubing, SN, and 1-1/2" tubing to approximately 6123'. ND BOP, NU wellhead (single string). Pump out check and blow well in. RDMO PU, turn well to production.

Approve:

Kevin Midkiff 4/17/97
Operations Engineer

Approve:

Drilling Superintendent

Concur:

Production Superintendent

Contacts:

Operations Engineer

Kevin Midkiff

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564-1653 (Pager)
324-8596 (Home)

Production Foreman

Johnny Ellis

326-9822 (Office)
327-8144 (Pager)