

OIL CONSERVATION DIVISION

API # 30-045-23672

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This form is not to
be used for reporting
packer leakage tests
in Southeast New Mexico

NORTHWEST NEW MEXICO PACKER-LEAKAGE TEST

Well
No. 5E

Operator BURLINGTON RESOURCES OIL & GAS CO.

Lease MANGUM

Location

of Well: Unit A Sect 29 Twp. 029N Rge. 011W County SAN JUAN

	NAME OF RESERVOIR OR POOL	TYPE OF PROD. (Oil or Gas)	METHOD OF PROD. (Flow or Art. Lift)	PROD. MEDIUM (Tbg. or Csg.)
Upper Completion	CHACRA	Gas	Flow	Tubing
Lower Completion	DAKOTA	Gas	Flow	Tubing

PRE-FLOW SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in 8/22/97	Length of time shut-in 168 Hours	SI press. psig 280	Stabilized? (Yes or No)
Lower Completion	8/22/97	120 Hours	220	

FLOW TEST NO. 1

Commenced at (hour,date)*	8/27/97	Zone producing (Upper or Lower)		LOWER
TIME (hour,date)	LAPSED TIME SINCE*	PRESSURE		PROD. ZONE
		Upper Completion	Lower Completion	TEMP
8/28/97	144 Hours	280	170	
8/29/97	168 Hours	280	140	

RECORDED
JAN 02 1998
OIL CON. DIV.
DIST. 3

Production rate during test

Oil: BOPD based on Bbls. in Hours. Grav. GOR

Gas: MCFPD; Tested thru (Orifice or Meter):

MID-TEST SHUT-IN PRESSURE DATA

Upper Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)
Lower Completion	Hour, date shut-in	Length of time shut-in	SI press. psig	Stabilized? (Yes or No)

(Continue on reverse side)

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- which might be the only way to achieve a more accurate picture of the true state of the world.