## SUBMIT IN DUPLICATE.

(See other in-structions on reverse side)

	Form appro Budget Bure	ved. au N	o. 42-R3	55.5.
BE	DESIGNATION	AND	SPRIAL	NO.

UNITED STATES	DODMII 21
DEPARTMENT OF THE I	NTERIOR
STOLOGICAL CUDYE	V.

IMOCC'

VULLETTE LER KERNEN

on le)	5. LEASE DESIGNATION	AND	SPRIAL
	CE 075597		

		GEO	LOGICA	AL SUR	VEI					21-0/55		
WELL CO	MPLETIC	ON OR	RECON	<b>APLETIC</b>	NC	REPORT	AN	D LOC	6. 6.	IF INDIAN,	ALLOT	TEL OR TRIBE NAME
1a. TYPE OF WEL	L:	OIL U	GAS K	DRY		Other			7.	UNIT AGREE	MENT	NAME
b. TYPE OF COM	PLETION:		_		_							
WELL X	WORK OVER	EN DEEL-	BACK	DIFF. RESVR	🔲	Other				FARM OB L		NAME
2. NAME OF OPERAT	OR									Reid PR	<u>I</u>	
Southland 3. ADDRESS OF OPER	Royalty	/ Compa	ny							1-E		
P A Drav	ver 570	Farmi	naton.	New Mex	ico	87401			10	). FIELD AND	POOL	, OR WILDCAT
4. LOCATION OF WEL	L (Report le	ocation clea	rly and in a	eccordance u	oith an	y State requ	iremen	ts)*		Basin D	ako:	ta
At surface 14	<del>500</del> ' FNL	. & 103	O' FWL						1	1. SEC., T., R. OR AREA	, м., о	R BLOCK AND SURVEY
At top prod. int	<i>520</i> erval reporte	ed below										
										Section	13	-T29N-R12W
At total depth				14. PERM	AIT NO.		DATE	ISSUED		2. COUNTY OF	R.	13. STATE
						ļ				San Jua	n	New Mexico
5. DATE SPUDDED	16. DATE T	D. REACHE	D   17. DATI	E COMPL. (R	leady t	o prod.)   1	8. ELE	VATIONS (DI	F, REB, RT,		19. E	LEV. CASINGHEAD
				1-05-79				5819'				
9-25-79		)8-79 . plug, baci	K T.D., MD &	TVD   22.	IF MUL HOW M	TIPLE COMPL	٠٠,	23. INTE		OTARY TOOL	s .	CABLE TOOLS
6646'		66 0	0'		HOW M	IANI*		1.3.71		0-6646		
4. PRODUCING INTER	VAL(8), OF			, BOTTOM, N	AME (	AD AND THE	CE	FIAF	V 1		25	. WAS DIRECTIONAL SURVEY MADE
					1	17 1		4070	, I		_	
6383' - 6	562' ([	Dakota)				<u>                                     </u>	EC (	0 5 1979	,			eviation  S WELL CORED
6. TYPE ELECTRIC A							_	- mcal St	URVEY	1		No
IES, GR-De	ensity a	and GR-	Correla	tion Lo	gs	Jus.	GEOL	OGICAL SI	М	<u></u>		
8.			CASI	NG RECOR	D (Rep	oot all strip	WKMI	CEM	ENTING REC	ORD	- 1	AMOUNT PULLED
CASING SIZE	WEIGHT,			-		2-1/4"	-		SXS			
8-5/8" 4-1/2"	$\frac{24}{10.50}$		239 6646			7-7/8"	1.04			s / 2nd	.   c t	ge: 233 sxs
4-1/2	10.50	J#	0040	<u>'</u>  -		-770			331 s			90. 200 3/12
	-						-	<u> Jugua</u>		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
29.	<u></u>	LINE	R RECORD	· · · · · · · · · · · · · · · · · · ·			<u> </u>	30.	TUE	ING RECO	RD	
SIZE	TOP (MD)	вотт	OM (MD)	SACKS CEM	ENT*	SCREEN (	(D)	SIZE		TH SET (MD	)	PACKER SET (MD)
		_						2-3/8	" (	55531		
								<u> </u>				
1. PERFORATION REC	•	-		Jac 1 64	1001	32.				E. CEMENT		
6383', 649 6546', 659			6/, 64	1/5, 64	183,							ini Max 3 and
0040 , 00	33, 030	32 .		•		63831	- (	5562'	92,400			nd.
									<u> </u>	OFPI		
												<i>*</i>
3.•					PRO	DUCTION				75.	28	71
DATE FIRST PRODUCT	ION	PRODUCTION	METHOD (	Flowing, gas	lift, p	umping—size	and t	type of pum	P) 01/	well s	2	•
	ļ			Elowir						<u> 14),, •                                   </u>		hut-In
ATE OF TEST	HOURS TES	STED C	HOKE SIZE	PROD'N. TEST PI		OIL—BBL.		GAS-MC	or. 🚶 r	VATER—BUT	M	GAS-CEL RATIO
11-12-79					<del>-&gt;</del>				WATER-BB	3	OIL GI	AVITY-API (CORR.)
LOW. TUBING PRESS.	CASING PR		ALCULATED 4-HOUR RAT	OIL—BE	IL.		-мсғ. :БМ/	CF/d PI		BE TEST		
4. DISPOSITION OF G	19 (Sold ve	ed for fuel	vented etc )			1 100		or / u F/1	T	EST WITNESS		
Sold	.a. (2000) 480	10. 1000,				- 1	- L E	EIVED	)     1	eroy Cas		
5. LIST OF ATTACH	MENTS			<del></del>		—— DE	ि २			<u>-</u> J <u> </u>		
				<b>-</b>		FADA	- 0	1979				
36. I hereby certify	that the for	regoing and	attaohed ju	formation :	ie com	plete and cor	Delot /p	s determine	d from all	avanable re	cords	
	K	V	Kan			istrict	Pro	duction	Manag	er Tolu	<sup>1</sup> 9VoV	ember 26, 19
SIGNED		/an	m	TITI	LE =	. 3 01 . 0 0	., .,					
		*/Saa las	ructions of	nd Spaces	for A	Additional	Data	on Reve	rse Side)	6	L, &	<b>i.</b> 3 <b>3</b> 0

\*(See Instructions and Spaces for Additional Data on Reverse Side)

## NSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or state laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions 22 and 24, and 33, below regarding separate reports for separate completions. If not filled prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation that pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments

should be listed on this form, see item 35.

or Federal office for specific instructions. Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements.

Consult local State

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

SHOW ALL IMPORTANT ZONES OF DEPTH INTERVAL TESTED, CUSH	TANT ZONES OF PO	ROSITY AND CONTEN	SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES	38. GEOLOGIC MARKERS
FORMATION	TOP	воттом	DESCRIPTION, CONTENTS, ETC.	TOP
Oio Alamo	720'			NAME MEAS. DEPTH TRUE VERT, DEPTH
Fruitland	1400'			
Pictured Cliffs	1910'			
Cliff House	3487'			
Point Lookout	4254'			
Gallup	5530'		* - f	*
Graneros	6378'		ا الروادراة المامية	
Dakota	6446'		**************************************	
			The second secon	