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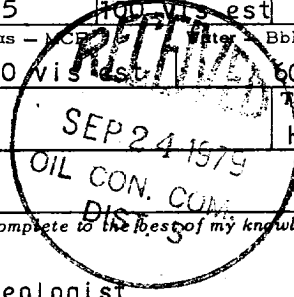
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	2

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name Kirtland	
2. Name of Operator Caribou Four Corners, Inc.		9. Well No. 2	
3. Address of Operator 219 Transwestern Bldg. 404 N. 31st. St. Billings, Mont 59101		10. Field and Pool, or Wildcat Cha-Cha Gallup Field	
4. Location of Well UNIT LETTER <u>B</u> LOCATED <u>260</u> FEET FROM THE <u>North</u> LINE AND <u>2100</u> FEET FROM <u>East</u> LINE OF SEC. <u>13</u> TWP. <u>29N</u> RGE. <u>15W</u> NMPM		12. County San Juan	
15. Date Spudded 8/11/79	16. Date T.D. Reached 9/7/79	17. Date Compl. (Ready to Prod.) 9/19/79	18. Elevations (DF, RKB, RT, GR, etc.) 5155KB 5145GL
19. Elev. Casinghead	20. Total Depth 4672		
21. Plug Back T.D. 4620	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 340-4672	Cable Tools surface 339
24. Producing Interval(s), of this completion - Top, Bottom, Name 4448 - 4516 Gallup			25. Was Directional Survey Made yes
26. Type Electric and Other Logs Run DIL, FDC-CNL, Mud Log			27. Was Well Cored no
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	24	330.2 GL	12"
4 1/2	9.5	4670 KB	6 3/4"
CEMENTING RECORD		AMOUNT PULLED	
275 sacks			
975 sacks			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8	4525 KB	4493 seating nipple	
31. Perforation Record (Interval, size and number) .38" holes, 1/ft.			
4448	4457	4481	4501 4513
4449	4468	4488	4503 4514
4455	4473	4494	4511 4515
4456	4479	4495	4512 4516
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4448 - 4516		50,148 gal gelled 1% KCl water	
20 shots		40,500# 20-40 mesh sand	
		10,000# 10-20 mesh sand	
		Avg. 41 hbbls/min at 1600 psi	
33. PRODUCTION			
Date First Production 9/15/79	Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 9/18/79	Hours Tested 24 hrs.	Choke Size 2 in.	Prod'n. For Test Period 225
Flow Tubing Press.	Casing Pressure 320 psi	Calculated 24-Hour Rate 225	Oil - Bbl. 225
			Gas - MCF 100 vis est
			Water - Bbl. 60
			Gas-Oil Ratio .444 MCF/bbl.
			Oil Gravity - API (Corr.) 42° est
34. Disposition of Gas (Sold, used for fuel, vented, etc.)			
Test Witnessed By Harold Elledge			
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <u>Denny G. Faust</u>		Geologist	
DATE <u>9/20/79</u>			



with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1165.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 290	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 1325	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 1970	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 2890	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 3190	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 4110	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4448 to 4516 No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
 No. 2, from to feet.
 No. 3, from to feet.
 No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
290	690	400	Pictured cliffs				
1325	1970	645	Cliff House				
1970	2890	920	Menefee				
2890	3190	300	Point Lookout				
3190	4110	920	Mancos				
4120	4540	420	Gallup				