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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Operator	Harlan Drilling Company
Address	P. O. Box 2133, Farmington, New Mexico 87401
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in ownership ☐	Casinghead Gas ☐ Condensate ☐
If change of ownership give name and address of previous owner	

I. DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name	Well No., Pool Name, Including Formation	State, Federal or Fee
Hartman	1-Z Fulcher-Kutz PC EXT	
Location		
Section <u>F</u>	Feet From The <u>West</u> Line and <u>2,370</u> Feet From The <u>North</u>	
Range <u>31</u>	Township <u>29 N</u>	Range <u>11 W</u> , NMPM, <u>San Juan</u> County

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Oil ☐ or Condensate ☐			
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐		Address (Give address to which approved copy of this form is to be sent)	
El Paso Nat'l Gas		Farmington, New Mexico 87401	
Is well produces oil or liquids, give location of tanks.	Is gas actually connected?	When	
	No		

If this production is commingled with that from any other lease or pool, give commingling order number

III. COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)			X	X					
Date Completed	Date Compl. Ready to Prod.	Total Depth		R.B.T.D.					
9-25-79	11-6-79	1,600'		1,580'					
Well No. (If not known, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Working Depth					
	Picture Cliffs	1,438'		1,590'					
Producing Formations		Depth Casing Shoe							
1438-1442, 1454-1460, 1474-1488, and 1488-1498'		404'							

TUBING, CASING, AND CEMENTING RECORD			
HOLESIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	10 3/4"	115'	Circ to surface
8 3/4"	7"	404'	80
5 1/8"	2 7/8"	1,590'	75

IV. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Well No.	Date of Test	Producing Method (Flow, pump, gas lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Oil - Bbls.	Water - Bbls.	

V. GAS WELL		Bbls. Condensate/Vol. of Gas		Gravity of Condensate
Well No.	Length of Test			
283	5 hrs			
Casing Pressure (Shut-in)	Casing Pressure (Shut-in)	Casing Size		
	498#	2"		

I. CERTIFICATION OF COMPLIANCE		OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED <u>JUN 22 1981</u>	
Signature <u>Frank T. Chavez</u>		BY <u>Original Signed by FRANK T. CHAVEZ</u>	
Title <u>Supervisor District # 5</u>		TITLE <u>SUPERVISOR DISTRICT # 5</u>	

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transportation or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.