

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well gas well other

2. NAME OF OPERATOR
El Paso Natural Gas Company

3. ADDRESS OF OPERATOR
P.O. Box 289, Farmington, NM

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 830'N, 830'E
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input checked="" type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	

5. LEASE
SF 077092

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Lackey A

9. WELL NO.
1R (PM)

10. FIELD OR WILDCAT NAME
Aztec PC & Blanco MV

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec.12, T-29-N, R-10-W
NMPM

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5663' GL

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 1-6-81: Spudded well. Drilled surface hole. Ran 5 joints 9 5/8", 40#, K-55 surface casing 219' set at 233'. Cemented w/224 cu. ft. cement. Circ to surface. WOC 12 hour; held 600#/30 minutes.
- 1-10-81: TD 2513'. Ran 58 joints of 7", 20#, K-55 intermediate casing 2502' set at 2513'. Cemented w/483 cu. ft. cement. WOC 12 hours; held 1200#/30 minutes. Top of cement at 400'.
- 1-13-81: TD 4906'. Ran 63 joints of 4 1/2", 10.5#, K-55 casing liner 2536'. set 370-4906'. Float collar set at 4887'. Cemented w/452 cu. ft. cement. WOC 18 hours.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED A. P. Snoco TITLE Drilling Clerk DATE January 13, 1981

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF ACCEPTED FOR RECORD

JAN 21 1981
FARMINGTON DISTRICT
BY BW

NMOCC
*See Instructions on Reverse Side