

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☐ gas well ☒ other

2. NAME OF OPERATOR
Supron Energy Corporation

3. ADDRESS OF OPERATOR
P.O. Box 808, Farmington, New Mexico 87401

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
N AT SURFACE: 805 Ft./S; 1776 Ft./W Line
AT TOP PROD. INTERVAL: Same as above
AT TOTAL DEPTH: Same as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐
FRACTURE TREAT ☐
SHOOT OR ACIDIZE ☐
REPAIR WELL ☐
PULL OR ALTER CASING ☐
MULTIPLE COMPLETE ☐
CHANGE ZONES ☐
ABANDON* ☐

(other) Changes to Form 9-331C

SUBSEQUENT REPORT OF:

☐
☐
☐
☐
☐
☐
☐
☐

5. LEASE

SF-080724 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Zachry

9. WELL NO.
20

10. FIELD OR WILDCAT NAME Wildcat Chacra
Aztec Fruitland

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 33, Twp. 29N, Rge. 10W
N.M.P.M.

12. COUNTY OR PARISH
San Juan

13. STATE
New Mexico

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5787 Ground Level

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Corrections to Form 9-331C dated 7/6/79.

The footages as shown on the original Application for Permit to Drill were mistakenly shown as 1490 ft. from the South and 1090 ft. from the West lines of Sec. 33, T-29N, R-10W. The correct footages are: 805 ft. from the South and 1776 ft. from the West lines of Sec. 33, T-29N, R-10W.

Amended location

Subsurface Safety Valve: Manu. and Type

18. I hereby certify that the foregoing is true and correct

SIGNED Kenneth E. Roddy TITLE Production Supt. DATE August 22, 1979
Kenneth E. Roddy

(This space for Federal or State office use)

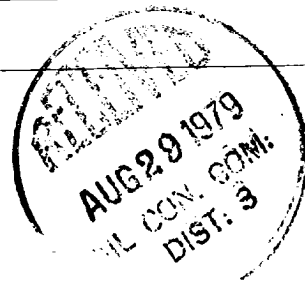
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE

nmcc

*See Instructions on Reverse Side

U. S. G. Set @ Ft.



OK

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT**

Form C-102
Supersedes C-1
Effective 1-1-61

All distances must be from the outer boundaries of the Section.

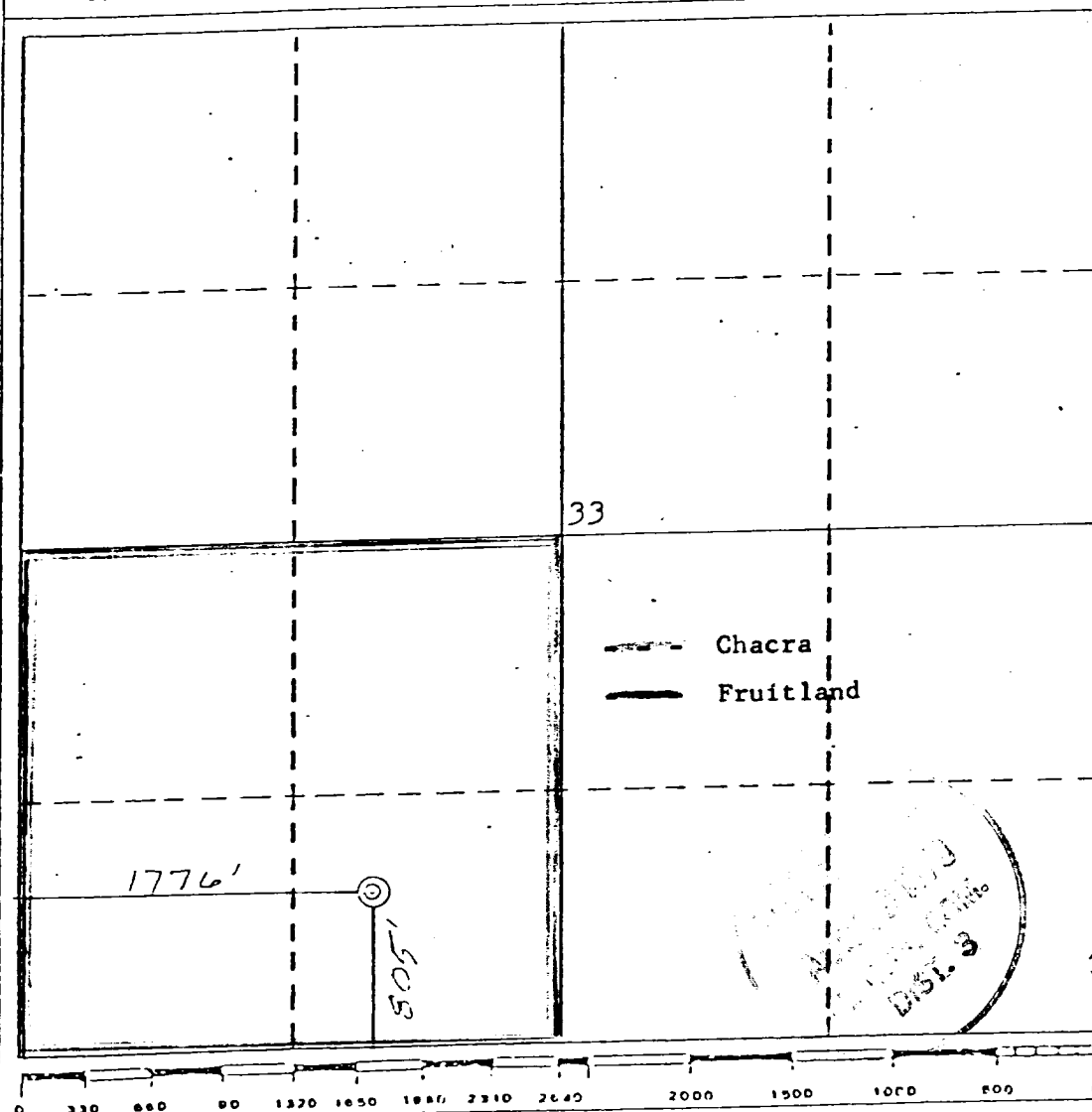
Operator SUPRON ENERGY CORPORATION			Lease ZACHRY		Well No. 20
Unit Letter N	Section 33	Township 29 NORTH	Range 10 WEST	County SAN JUAN	
Actual Footage Location of Well: 805 feet from the SOUTH line and 1776 feet from the WEST line					
Ground Level Elev. 5787	Producing Formation CHACRA FRUITLAND		Pool WILDCAT AZTEC		Dedicated Acreage: SW 1/4 160 Acres

1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Kenneth E. Roddy
Name

Kenneth E. Roddy

Position

Production Superintendent

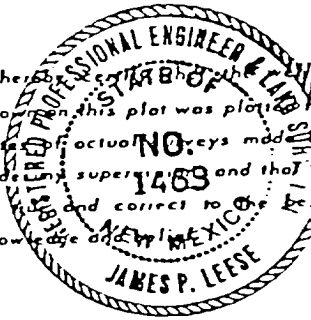
Company

SUPRON ENERGY CORPORATION

Date

August 22, 1979

I hereby certify that the location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.



Date Surveyed

22 June 1979

Registered Professional Engineer and/or Land Surveyor

James P. Leese
James P. Leese

Certificate No.

1463

ZACHRY No. 20
805' /S & 1776/W
Sec. 33, Twp. 29N, Rge. 10W

SUPPLEMENT TO FORM 9-331C

1. The Geologic name of the surface formation is "Wasatch".
2. The estimated tops of important Geologic markers are:
 - A. Base of Ojo Alamo-----1390
 - B. Top of Fruitland-----1830
 - C. Top of Pictured Cliffs-----1970
 - D. Top of Chacra-----2950
3. The estimated depth at which anticipated water, oil, or other mineral - bearing formations are expected to be encountered are:
 - A. Base of Ojo Alamo-----1390 - - Water
 - B. Top of Fruitland-----1830 - - Gas and Water
 - C. Top of Pictured Cliffs-----1970 - - Gas
 - D. Top of Chacra-----2950 - - Gas
4. The casing program is shown on form 9-331C and all casing is new.
5. The lessee's pressure - control equipment schematics are attached, along with minimum specifications, testing procedures, and frequencies.
6. The type, estimated volumes, and characteristics of the circulating media are as follows:
 - A. 0 - 200 ft. Natural mud
 - B. 200 - 3650 ft. Permaloid non-dispersed mud containing 167 sacks of gel, 67 sacks of permaloid, 10 sacks of C.M.C.
7. The auxiliary equipment to be used will be floats at the bit and a sub on the floor with a full-opening valve to be stabbed into the drill pipe when the kelly is not in the string.
8. This well is in an area which is partially developed; therefore we will not have a testing and coring program. The logging program will be as follows:
 - A. E.S. Induction
 - B. Gamma Ray Density
 - C. Gamma Ray Correlation
 - D. Cement Bond Log
9. We do not expect to find any abnormal pressures, temperatures or hydrogen sulphide problems in this partially - developed area.
0. The anticipated starting date for this well is 9-10-79.

137-56
VISTA
200

