

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION  
TO TRANSPORT OIL AND NATURAL GAS

I. Operator  
MERIDIAN OIL INC. Well APN No.  
Address  
P. O. Box 4289, Farmington, New Mexico 87499  
Reason(s) for Filing (Check proper box)  
New Well ☐ Change in Transporter of: ☐ Other (Please explain)  
Recompletion ☐ Oil ☐ Dry Gas ☐  
Change in Operator ☒ Casinghead Gas ☐ Condensate ☐ Effect. 10/23/90  
If change of operator give name and address of previous operator Union Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120

II. DESCRIPTION OF WELL AND LEASE

Lease Name ZACHRY Well No. 20 Pool Name, including Formation OTERO CHACRA Kind of Lease State, Federal or Fee Lease No. SF080724A  
Location  
Unit Letter N : 805 Feet From The S Line and 1776 Feet From The W Line  
Section 33 Township 29N Range 10W NMPM, SAN JUAN County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil Meridian Oil Inc. ☒ or Condensate ☐ Address (Give address to which approved copy of this form is to be sent) P. O. Box 4289, Farmington, NM 87499  
Name of Authorized Transporter of Casinghead Gas Sunterra Gas Gathering co. ☐ or Dry Gas ☒ Address (Give address to which approved copy of this form is to be sent) P.O. Box 26400, Albuquerque, NM 87125  
If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rgn. Is gas actually connected? When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res'v Diff Res'v  
Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D.  
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth  
Perforations Depth Casing Shoes  
TUBING, CASING AND CEMENTING RECORD  
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  
Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)  
Length of Test Tubing Pressure Casing Pressure  
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas - MCF  
JUL 3 1990

GAS WELL

Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF  
Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the mine and contents of the Oil Conservation Laws have been compared with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Leslie Kahwajy  
Printed Name Leslie Kahwajy Title Prod. Serv. Supervisor  
Date 6/15/90 Telephone No. (505) 326-9700

OIL CONSERVATION DIVISION

Date Approved JUL 03 1990  
By [Signature]  
Title SUPERVISOR DISTRICT #3

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.