

DISTRIBUTION	5
SANTA FE	1
FILE	1
U.S.G.S.	2
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

revised 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DRY RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Kirtland	
2. Name of Operator aribou Four Corners, Inc.		9. Well No. 4	
3. Address of Operator 219 Transwestern Building, 404 N. 31st St. Billings, Montana 59191		10. Field and Pool, or Wildcat NW Cha-Cha Gallup	
4. Location of Well UNIT LETTER E LOCATED 595 FEET FROM THE West LINE AND 1450 FEET FROM THE North LINE OF SEC. 18 TWP. 29N RGE. 14W NMPM		12. County San Juan	
15. Date Spudded 9-5-79	16. Date T.D. Reached 9-29-79	17. Date Compl. (Ready to Prod.) 10-16-79	18. Elevations (DF, RKB, RT, GR, etc.) 5153 KB 5143' GL
19. Elev. Casinghead	20. Total Depth 4705		
21. Plug Back T.D. 4642	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools 346-TD	Cable Tools 0-346
24. Producing Interval(s), of this completion - Top, Bottom, Name 44448-4520 Gallup			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run DIL FDC-CNL			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8 5/8	24	346	12 inch
4 1/2	9.5 & 10.5	4705	7 7/8 inch
CEMENTING RECORD		AMOUNT PULLED	
275 sx			
875 sx			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number)			
4448	56	96	16
49	57	4501	17
53	58	02	18
54	78	08	19
55	79	12	20
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
4448-4520		20 shots	
		Frack with 50,022 gals, 30#/gal	
		gelled wtr and 40,500# 20/40 sd	
		and 10,000# 10/20 sd	
33. PRODUCTION			
Date First Production 10-15-79	Production Method (Flowing, gas lift, pumping - Size and type pump) Swabbing		Well Status (Prod. or Shut-in) Shut-In
Date of Test 10-16-79	Hours Tested 24	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure 275	Calculated 24-Hour Rate	Oil - Bbl. 78
			Gas - MCF 60 vis est.
			Water - Bbl. 60
			Gas - Oil Ratio 769-2
34. Disposition of Gas (Sold, used for fuel, vented, etc.) None			Test Witnessed By Harold Elledge
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
SIGNED <u>Dennis G. Forest</u>		TITLE <u>Geologist</u>	
		DATE <u>10-22-79</u>	

