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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-102
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Maddox Gas Com "C"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1E
4. Location of Well UNIT LETTER P, 500 FEET FROM THE South LINE AND 820 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 29N RANGE 10W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5535' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER Set Intermediate and Production Casing <input checked="" type="checkbox"/>

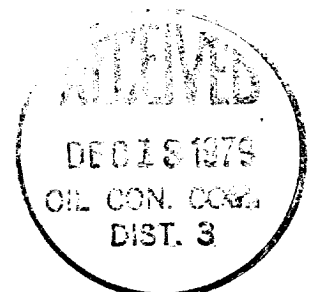
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 8-3/4" hole to 2230' and set 7", 20# intermediate casing on 10-24-79 and cemented with 400 sx class "B" Neat cement, 50:50 Poz, 6% gel, 2# Medium tuf plug per sx. Tailed in with 100 sx class "B" Neat cement.

Drilled 6-1/4" hole to TD of 6552' and set 4-1/2", 11.6# production casing on 11-6-79 and cemented with 370 sx class "B" Neat cement, 50:50 Poz, 6% gel, and 2# Medium tuf plug per sx containing .87 fluid loss additive. Tailed in with 100 sx class "B" Neat cement.

No DV tools were set on the above cementing programs.

Rig was released on 11-7-79.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED _____ TITLE Dist. Adm. Supvr. DATE 12-12-79

Original Signed by A. R. Kendrick SUPERVISOR DISTRICT 3 DATE DEC 13 1979

CONDITIONS OF APPROVAL, IF ANY: