

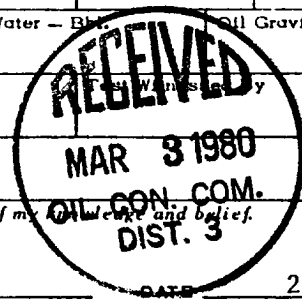
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Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input type="checkbox"/>		GAS WELL <input checked="" type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
										Maddox Gas Com "C"	
2. Name of Operator										9. Well No.	
Amoco Production Company										1E	
3. Address of Operator										10. Field and Pool, or Wildcat	
501 Airport Drive Farmington, NM 87401										Basin Dakota	
4. Location of Well											
UNIT LETTER <u>P</u> LOCATED <u>500</u> FEET FROM THE <u>South</u> LINE AND <u>820</u> FEET FROM										12. County	
THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>29N</u> RGE. <u>10W</u> NMPM										San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
10-20-79		11-6-79		1-30-80		5535' GL					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
6552'		6530'				O-TD					
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
6315-6399', Dakota										No	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Induction-SP-GR, Formation Density-Compensated Neutron-GR										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9-5/8"		32.3#		299'		12-1/4"		300 sx		20 sx	
7"		20.0#		2230'		8-3/4"		500 sx		-----	
4-1/2"		11.6#		6552'		6-1/4"		470 sx		-----	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2-3/8"	
										6436'	
										None	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
6315-6331', 6336-6356', 6385-6388', 6393-6399', with 2 SPF at diameter of .38", total of 90 holes.						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						6315-6399'		69,000 gal frac fluid and			
								259,000# of sand			
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
		Flowing						SI			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
2-21-80		3 hours		.75						299	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
14		265						2392		Oil Gravity - API (Corr.)	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)											
To be sold											
35. List of Attachments											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED				TITLE				DATE			
				Dist. Adm. Supvr.				2-29-80			



This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinebry _____	T. Gr. Wash _____
T. Tubb _____	T. Granite _____
T. Drinkard _____	T. Delaware Sand _____
T. Abo _____	T. Bone Springs _____
T. Wolfcamp _____	T. _____
T. Penn. _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo	595	T. Penn. "B"	
T. Kirtland-Fruitland	1465	T. Penn. "C"	
T. Pictured Cliffs	1815	T. Penn. "D"	
T. Cliff House	3465	T. Leadville	
T. Menefee	3505	T. Madison	
T. Point Lookout	4140	T. Elbert	
T. Mancos	4390	T. McCracken	
T. Gallup	5330	T. Ignacio Qtzte	
Base Greenhorn	6200	T. Granite	
T. Dakota	6255	T.	
T. Morrison		T.	
T. Todilto		T.	
T. Entrada		T.	
T. Wingate		T.	
T. Chinle		T.	
T. Permian		T.	
T. Penn. "A"		T.	

No. 1, from _____ to _____ No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.

No. 2, from.....to.....feet.

No. 3, from.....to.....feet.

No. 4, from.....to.....feet.

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1815	1915	100	Pictured Cliffs				
3465	4390	925	Mesaverde				
5330	5660	330	Gallup				
6255	-----		Dakota				