NO. OF COPIES RELEIVED 5	NEW MEXICO OIL C	ONSERVATION COMMISSION	/ Form C -104
SANTA FE		FOR ALLOWABLE AND	Supersedes Old C-104 and C-116 Effective 1-1-65
U.S.G.S. LAND OFFICE IRANSPORTER OIL /	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GA	45
OPERATOR PROBATION OFFICE		36	0-045-23128
Operator			
Address Production Comp	any		\
Sol Airport Drive Reason(s) for filing (Check proper bo	Farmington, NM 87401 Change in Transporter of:	Other (Please explain)	
Recompletion Change in Ownership	OII Dry Ga Casinghead Gas Conden	71	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	ormation Kind of Lease	Lease No.
Lease Name	Well No. Pool Name, including Fo	State Federal	
Maddox Gas Com "C"	1E Basin Dakota	-	<u></u>
Unit Letter P; 5	Feet From The South Lin		
Line of Section 27 T	ownship 29N Range	10W , NMPM,	San Juan County
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	S Address (Give address to which approve	ed copy of this form is to be sent)
Plateau, Inc.		4775 Indian School Rd. N Address (Give address to which approve	E, Albuquerque, NM 871 ed copy of this form is to be sent)
El Paso Natural Gas (Post Office Box 1899, B1 Is gas actually connected? When	oomfield, NM 87413
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.		opproximately 30 days
If this production is commingled w	with that from any other lease or pool,	give commingling order number:	
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Plug Back Same Resty Diff. Resty
Date Spudded	Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.
10-20-79	1-30-80	6552	6530
Elevations (DF, RKB, RT, GR, etc.)		Top Oli/Gas Pay	Tubing Depth
5535'	Dakota	6315	6436 Depth Casing Shoe
Perforations			6552
6315-6399'	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12-1/4"	9-5/8", 32.3#	299'	300 sx
8-3/4"	7", 20.0#	2230'	500 sx
6-1/4"	4-1/2", 11.6#	6552'	470_sx
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a	feer recovery of total volume of load oil coupling or be for full 24 hours)	and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lif	1, 010
Length of Test	Tubing Pressure	Casing Pressure	Choke Ske
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	MAR COM. OIL CON: 3. Gravity of Condends:
<u> </u>	<u> </u>		Const. 3.
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate:
Actual Prod. Test-MCF/D			
299 Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
Back Pressure	925	910	TION COMMISSION
CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION MAR 6 1980 APPROVED	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the beat of my knowledge and belief.		BY Original Signed by FRANK T. CHAVEZ	
		SUPERVISOR DISTRICT # 3	

id By

(Signature)

(Date)

Supervisor

District Administrative (Tille)

3-4-80

This form is to be filed in complience with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for silow-able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells, jin.