OIL CONSERVATION COMMISSION Antes DISTRICT

OIL CONSERVATION COMMISSION	DA	TE //- 30-	79
BOX 2088	,		
SANTA FE, NEW MEXICO	RE	: Proposed MC	
•		Proposed DHC	• /
		Proposed NSL	
		Proposed SWD	
		Proposed WFX	
		Proposed PMX	
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		•	
Gentlemen:			
	//	- 1 0 6	
I have examined the appli	cation dated	-	
I have examined the appliance for the Music Fred. Co	, Maddon Has	Can C # 10	
Operator	Lease and Well N	o. Unit, S-T	-R
		P-27- 2	an/ 100.
and my recommendations are as	follows:	1-21-2	710-100
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route very crazy,

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November 21, 1979

Joe D. Ramey, Director (3)
Department of Energy and Minerals
Oil Conservation Division
P. O. Box 2088
Santa Fe, NM 87501

File: HAS-265-986.511

Dear Mr. Ramey:

Application for Right to Produce at an Unorthodox Well Location Maddox Gas Com "C" No. 1-E, Basin Dakota Well SE/4 of Section 27-T29N-R10W San Juan County, New Mexico

By this verified application submitted in triplicate, Amoco requests approval to produce gas from the Basin Dakota formation at the captioned well, a Basin Dakota infill well, at the unorthodox location of 500' FSL and 820' FEL of Section 27, T29N, RlOW. Permissible location for a Basin Dakota infill well must be at least 790' from the outer boundary line of the undrilled quarter section of the 320 acre proration unit, and at least 130' from any quarter quarter section line or subdivision inner boundary.

The reason for this unorthodox location is topographical. A standard location in the SE/4 of Section 27 would fall in an alfalfa field. The requested unorthodox location is on an island surrounded by washes and ditches. A trailer house is a few hundred feet to the north (refer to the attached Form C-107).

By the attached Verification and Affidavit that is a part of this application, all affected offset operators of wells shown on the map enclosed are being notified by certified mail of this unorthodox location request. In the absence of an objection from an affected offset operator within twenty (20) days after you have received this application, and provided you



Joe D. Ramey November 21, 1979 Page Two

have no objection to this application, we shall appreciate receiving your administrative approval of this letter application. Of course, if there is an objection, please set the matter for hearing, after giving proper notice.

Respectfully submitted,

R. B. Giles

RBG/mlm

Enclosures

CC: A. R. Kendrick, Supervisor District III New Mexico Oil Conservation Commission 1000 Rio Brazos Road Aztec, NM 87410

> P. T. McGrath United States Geological Survey P. O. Box 965 Farmington, NM 87410

AXL209

VERIFICATION AND AFFIDAVIT

STATE OF COLORADO)
: SS.
COUNTY OF DENVER)

R. B. Giles, of lawful age, being first duly sworn on his oath, deposes and says:

That he is employed in an engineering capacity by Amoco Production Company in its Denver, Colorado office; that he has been qualified as an expert engineering witness by the New Mexico Oil Conservation Division and his qualifications have been made of record; that he has testified numerous times before the New Mexico Oil Conservation Division on well spacing matters; that Amoco's application for approval to produce its Maddox Gas Com "C" No. 1-E as a Basin Dakota infill well located 500' FSL and 820' FEL of Section 27, T29N, R10W, as an unorthodox location in San Juan County, New Mexico, was prepared under his direction and supervision; that the matters and things therein set forth are true and correct to the best of his knowledge and beliefs; and that a copy thereof was sent by certified mail from Applicant's Denver, Colorado office on November 21, 1979, to the following affected offset operators, at the addresses shown herein, to wit:

Beta Development Corp. 125 Petroleum Club Plaza Farmington, NM 87401

Joseph P. Driscoll 8333 Douglas, Suite 1352 Dallas, TX 75225

D. N. Canfield El Paso Natural Gas Company P. O. Box 1492 El Paso, TX 79999 Southland Royalty Company 1010 Denver Club Building 410 - 17th Street Denver, CO 80202

Kenneth E. Roddy
Supron Energy Corporation
P. O. Box 808
Farmington, NM 87401

D. D. Myers Tenneco Oil Company The Galleria-Penthouse 720 South Colorado Blwd. Denver, CO 80222 and to the best of his information, knowledge and belief, the operators above named are the only operators to whom notice of such application is required to be given in accordance with Order No. R-1670-V for the Basin Dakota Pool entered by the New Mexico Oil Conservation Commission on May 22, 1979.

B. Giles

Subscribed and sworn to before me this 21st day ofNovember, 1979.

My Commission expires:

8-1-82____

OIL CONSERVATION DIVISION

P. O. BOX 2088

Form C-102 kevised 10-1-78

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

SANTA FE, NEW MEXICO 87501

			All distance	a muel les fro	m the cuter	tiounderies of			1		
Cperator					Lease		"e"		Well No.		
AMOCO PRODUCTION COMPANY				MADDO	OX GAS COM			1-E			
Unit Letter	Secti		Township		Range		County	·			
P	}	27	29N		10	W	San	Juan			
Actual Footage Location of Well:											
500	feet	from the	South	line and	820	fee	et from the	East	line		
Ground Level Elev		Producing Fo	rmation .		Pool				Dedicated Acreage:		
55 3 5		Dakota			Basir	n Dakota			Acres		
			. 11	1.	11 1		r haahusa	marks on t	he plat below		
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- 											
dated by Yes If answer this form	dated by communitization, unitization, force-pooling. etc? Yes No If answer is "yes," type of consolidation If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)										
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.											
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