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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-75

5.1. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Keys Gas Com "D"
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1E
4. Location of Well UNIT LETTER I, 1810 FEET FROM THE South LINE AND 1030 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 29N RANGE 10W N.M.P.M.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5531' GL	12. County San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Spud & Set Casing ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole on 11-7-79 and drilled to 302'. Set 9-5/8", 32.3# surface casing at 299' on 11-8-79. Cemented with 310 sx class "B" Neat cement containing 2% CaCl₂.

Drilled 8-3/4" hole to 2198' and set 7", 20.0# intermediate casing at 2198' on 11-11-79. Cemented with 400 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx and 0.8% fluid loss additive. Tailed in with 100 sx class "B" Neat cement.

Drilled 6-1/4" hole to TD of 6486' and set 4-1/2", 11.60# production casing at 6486' on 11-21-79. Cemented with 600 sx class "B" Neat cement containing 50:50 Poz, 6% gel, 2# Medium tuf plug per sx and 0.8% fluid loss additive per sx. Tailed in with 100 sx class "B" Neat cement.

No DV tool was used on the above cementing programs.

Released rig on 11-21-79.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by F E SVC 001 TITLE Dist. Adm. Supr. DATE 11-29-79

APPROVED BY SUPERVISOR DISTRICT #3 TITLE SUPERVISOR DISTRICT #3 DATE NOV 30 1979

CONDITIONS OF APPROVAL, IF ANY: