

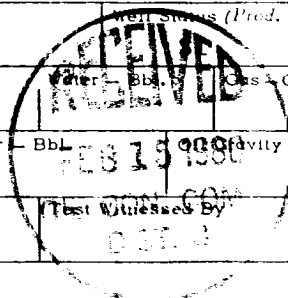
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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____ b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____						8. Farm or Lease Name	
2. Name of Operator						9. Well No.	
Amoco Production Company						1E	
3. Address of Operator						10. Field and Pool, or Wildcat	
501 Airport Drive Farmington, NM 87401						Basin Dakota	
4. Location of Well							
UNIT LETTER <u>I</u> LOCATED <u>1810</u> FEET FROM THE <u>South</u> LINE AND <u>1030</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>29</u> TWP. <u>29N</u> RGE. <u>10W</u> NMPM						San Juan	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
11-7-79		11-21-79		1-11-80		5531' GL	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
6453'		6445'				Rotary Tools 0-TD	
24. Producing interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
6199-6398', Dakota						No	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Induction Gamma Ray, Compensated Density Sidewall Neutron Log						No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
9-5/8"	32.3#	299	12-1/4"	310	-----		
7"	20.0#	2198	8-3/4"	500	-----		
4-1/2"	11.6#	6453	6-1/4"	700	-----		
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	6401	None
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
6199-6208', 6327-6328', 6372-6398' with 2 SPF, .37 diameter, total of 88 holes.				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6199-6398' 145,000 gallons of frac fluid & 362,500# of sand			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
		Flowing					
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	
2-4-80	3 hrs.	.75			912	Gas:Oil Ratio	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gravity - API (Corr.)	
67	335			7,296			
34. Disposition of Gas (Sold, used for fuel, vented, etc.)							
To be sold							
35. List of Attachments							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED _____		TITLE <u>Dist. Adm. Supvr.</u>			DATE <u>2-13-80</u>		



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 525	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 1510	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 1805	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 3350	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 3495	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 3995	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 4100	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 5315	T. Ignacio Qtzle _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 6150	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 6200	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1805	1885	80	Pictured Cliffs				
3350	4100	750	Mesaverde				
5315	5650	335	Gallup				
6200	----	----	Dakota				