| or cories    |     | 1 -            | 5 1        |
|--------------|-----|----------------|------------|
| DISTRIBUTION |     | 1              | Ī          |
| SANTA FE     |     | 17             |            |
| FILE         |     | 1              |            |
| U.S.G.S.     |     |                |            |
| LAND OFFICE  |     | 1              | 1          |
| IRANSPORTER  | OIL | 1              | 1          |
|              | GAS | $\overline{V}$ | $1 \neg 1$ |
| OPERATOR     |     |                |            |

|   | SANTA FE /   | REQUEST FOR ALLOWABLE AND                              |   | Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65                                  |  |
|---|--|--|---|---|--|
|   | U.S.G.S.   | AUTHORIZATION TO TE                                    | AND<br>RANSPORT OIL AND NATI  |   |  |
|   | LAND OFFICE  |  | CANOLOICE OIL AND MATE  | JRAL GAS  |  |
|   | IRANSPORTER OIL /  |  |   |   |  |
|   | OPERATOR /   |  |   | 30-045-23729  |  |
| 1.  | PRORATION OFFICE   |  |   | 3727  |  |
|   | Amoco Production Comp  | any  |   |   |  |
|   | 501 Airport Drive  | Farmington, NM 87401                                   |   |   |  |
|   | Reason(s) for filing (Check proper b)                          | Change in Transporter of:                              | Other (Please explo   | rin)  |  |
|   | Recompletion   | Oil Dry C  | Gas   |   |  |
|   | Change in Ownership  |  | ensate  |   |  |
|   | If change of ownership give name and address of previous owner |  |   |   |  |
| 11.   | DESCRIPTION OF WELL AND  | Veil No. Pool Name, Including                          | Formation   | of Lease  |  |
|   | Keys Gas Com "D"   | 1E Basin Dak   |   | , Federal or Fee Fee  |  |
|   | Location T   | 310 Feet From The South Li                             | ine and 1030 Fee  | Foot  |  |
|   |  |  |   | et From The East  |  |
|   | Line of Section 29 T   | ownship 29N Range                                      | 10W , NMPM,   | San Juan County   |  |
| III.  | DESIGNATION OF TRANSPOR  | RTER OF OIL AND NATURAL G                              |   |   |  |
|   | <br>  Plateau Incorporated                                     | 1  | 4775 Indian Schoo   | th approved copy of this form is to be sent;  1 Rd., NE Albuquerque, NM 871               |  |
|   | Name of Authorized Transporter of C                            | A  | Address (Give address to which  | h approved copy of this form is to be sent)   |  |
|   | El Paso Natural Gas ( If well produces oil or liquids,         | Unit Sec. Twp. Ege.                                    | Is gas actually connected?  | mington, NM 87401   |  |
|   | give location of tanks.  | 1 29 29N 10W   | No  | Approximately 30 days   |  |
| IV.   | If this production is commingled we COMPLETION DATA            | rith that from any other lease or pool,                | give commingling order numb   | er:   |  |
|   | Designate Type of Complet                                      | ion - (X)  |   | ppen Plug Back Same Res'v. Diff. Res'v.   |  |
|   | Date Spudded   | Date Compl. Ready to Prod.                             | Total Depth   | P.B.T.D.  |  |
|   | 11-7-79  | 1-11-80  | 6453  | 6445  |  |
|   | Elevations (DF, RKB, RT, GR, etc.) 5531 GL                     | •  | Top Oil/Gas Pay 6208  | Tubing Depth  |  |
|   | Perforations   | Dakota   | 0208  | 6401<br>Depth Casing Shoe   |  |
|   | 6199-6398', Dakota   | TURING CASING AN                                       | B. C. L. C. L. C.   | 6453  |  |
|   | HOLE SIZE  | CASING & TUBING SIZE                                   | D CEMENTING RECORD DEPTH SET  | SACKS CEMENT  |  |
|   | 12-1/4"  | 9-5/8", 32,3#  | 299'  | 310 sx  |  |
|   | 8-3/4"   | 7", 20.0#  | 2198'   | 500 sx  |  |
|   | 6-1/4"   | 4-1/2", 11.6#  | 6453'   | 700 sx  |  |
| v.  | TEST DATA AND REQUEST F  | OR ALLOWABLE (Test must be a                           | 6401'   | oad oil and must be equal to or exceed top allow-   |  |
| í   | OIL WELL Date First New Oil Run To Tanks                       |  | epth or be for full 24 hours)   |   |  |
|   | Date Print New Oil Num 10 Tunks                                | Date of 168t   | Producing Method (Flow, pump  | , gas uye, esc.)  |  |
| - 1   | Length of Test   | Tubing Pressure  | Casing Pressure   | Chote Size  |  |
|   | Actual Prod. During Test                                       | Oil-Bbls.  | Water - Bbls.   | (   |  |
| Į   |  |  |   | OIL CON C. A  |  |
|   | GAS WELL   |  | ,   | DIST. 3   |  |
| ſ   | Actual Prod. Test-MCF/D  | Length of Test   | Bbls. Condensate/MMCF   | Groutty of Condensate   |  |
| -   | 912 Testing Method (pitot, back pr.)                           | Tubing Pressure (Shut-in)                              |   |   |  |
|   | Back Pressure  | 1150   | Casing Pressure (Shut-in) 1365  | Choke Size  |  |
| VI.   | CERTIFICATE OF COMPLIAN  |  |   | ERVATION COMMISSION   |  |
|   |  |  | FFB 1 5 1980  |   |  |
| I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given |  | APPROVED, 19   |   |   |  |
| above is true and complete to the best of my knowledge and belief.  |  |  | BY Original Signed by FRANK T. CHAYEZ   |   |  |
|   |  |  | TITLE SUPERVISOR DISTR  | ict # 3   |  |
| Gerginal Dynad <b>By</b><br>E. E. S <b>VOBODA</b>   |  | This form is to be filed in compliance with RULE 1104. |   |   |  |
| -   |  | ature)   | If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation |   |  |
| District Administrative Supervisor  |  |  | tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-                |   |  |
| _   | (Ti  | tle)   | able on new and recompleted wells.  |   |  |
| -   | 2-13-80<br>(D  | ate)   |   | is I, II, III, and VI for changes of owner, ansporter, or other such change of condition. |  |