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THE APPLICATION OF SUPRON  
ENERGY CORPORATION FOR A  
DUAL COMPLETION.

ORDER NO. MC-2661

ADMINISTRATIVE ORDER  
OF THE OIL CONSERVATION DIVISION

Under the provisions of Rule 112-A, Supron Energy Corporation made application to the New Mexico Oil Conservation Division on May 16, 1980, for permission to dually complete its Wilson Well No. 2 located in Unit G of Section 31, Township 29 North, Range 10 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Fruitland formation adjacent to the Aztec-Fruitland Pool and from the Chacra formation.

Now, on this 5th day of June, 1980, the Division Director finds:

- (1) That application has been filed under the provisions of Rule 112-A of the Division's Rules and Regulations;
- (2) That satisfactory information has been provided that all operators of offset acreage have been duly notified; and
- (3) That no objections have been received within the waiting period as prescribed by said rule.
- (4) That the proposed dual completion will not cause waste nor impair correlative rights.
- (5) That the mechanics of the proposed dual completion are feasible and consonant with good conservation practices.

IT IS THEREFORE ORDERED:

That the applicant herein, Supron Energy Corporation, be and the same is hereby authorized to dually complete its Wilson Well No. 2 located in Unit G of Section 31, Township 29 North, Range 10 West, NMPM, San Juan County, New Mexico, in such a manner as to permit production of gas from the Fruitland formation adjacent to the Aztec-Fruitland Pool and from the Chacra formation through the casing-tubing annulus and the tubing respectively.

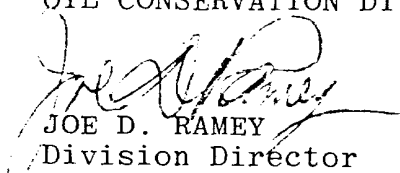
PROVIDED HOWEVER, That applicant shall complete, operate, and produce said well in accordance with the provisions of Rule 112-A.

PROVIDED FURTHER, That applicant shall take packer-leakage tests upon completion and annually thereafter.

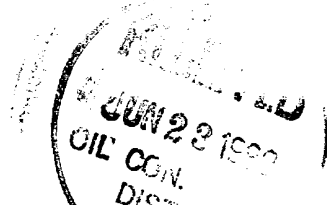
IT IS FURTHER ORDERED: That jurisdiction of this cause is hereby retained for the entry of such further orders as the Division may deem necessary.

DONE at Santa Fe, New Mexico, on the day and year hereinabove designated.

STATE OF NEW MEXICO  
OIL CONSERVATION DIVISION

  
JOE D. RAMEY  
Division Director

SEAL



OIL CONSERVATION COMMISSION  
A.T. DISTRICT

OIL CONSERVATION COMMISSION  
BOX 2088  
SANTA FE, NEW MEXICO

DATE

May 19, 1950

RE: Proposed MC X  
Proposed DHC \_\_\_\_\_  
Proposed NSL \_\_\_\_\_  
Proposed SWD \_\_\_\_\_  
Proposed WFX \_\_\_\_\_  
Proposed PMX \_\_\_\_\_

Gentlemen:

I have examined the application dated May 19, 1950  
for the Operator 10 Lease and Well No. 42 6-31-2911-10W  
Unit, S-T-R

and my recommendations are as follows:

Approve this contract for C-107 which have  
previous water casing etc in some wells

Yours very truly,

E. S. Chas.

Operator <b>Supron Energy Corporation</b>		County <b>San Juan</b>	Date <b>5/13/80</b>
Address <b>P.O. Box 808, Farmington, New Mexico</b>		Lease <b>Wilson</b>	Well No. <b>2</b>
Location of Well <b>G</b>	Unit <b>31</b>	Section <b>29N</b>	Range <b>10W</b>

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES ☒ NO ☒
2. If answer is yes, identify one such instance: Order No. MC 4804; Operator Lease, and Well No.: EPN6 Co.  
and MC 2173 Humbell # 14

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Undesig. Fruitland Ext.		Aztec Chacra
b. Top and Bottom of Pay Section (Perforations)	1531 - 1613		2770 - 2892
c. Type of production (Oil or Gas)	Gas		Gas
d. Method of Production (Flowing or Artificial Lift)	Flowing		Flowing

4. The following are attached. (Please check YES or NO)

Yes	No	
<input checked="" type="checkbox"/>	<input type="checkbox"/>	a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease.
<input checked="" type="checkbox"/>	<input type="checkbox"/>	c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.*
<input checked="" type="checkbox"/>	<input type="checkbox"/>	d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.)

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Amoco Production, 501 Airport Dr., Farmington, New Mexico 87401

Elpamco Inc., P.O. Box 14738, Albuquerque, New Mexico 87108

Tenneco Inc, 720 S. Colorado Blvd., Denver, Colorado 80222

Manna Gas Inc., 610 Reilly Heights, Farmington, New Mexico 87401

Consolidated Oil & Gas, Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colorado 80203

ARCO Oil & Gas Co., 501 Lincoln Tower Bldg., 1860 Lincoln St., Denver, Colorado 80203

Getty Oil Co., P.O. Box 3360, Casper, Wyoming 82602

Texaco Inc., Box EE, Cortez, Colorado 81321

Lynco Oil Co., 5290 DTC Parkway, Englewood, Colorado 80111

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES ☒ NO ☐ If answer is yes, give date of such notification 5/15/80

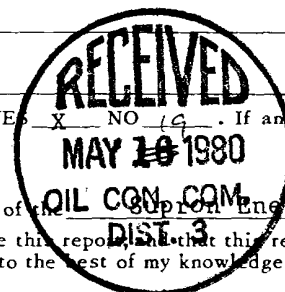
CERTIFICATE: I, the undersigned, state that I am the Production Superintendent of the Supron Energy Corporation (company), and that I am authorized by said company to make this report, and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

Kenneth E. Roddy  
Kenneth E. Roddy

Signature

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

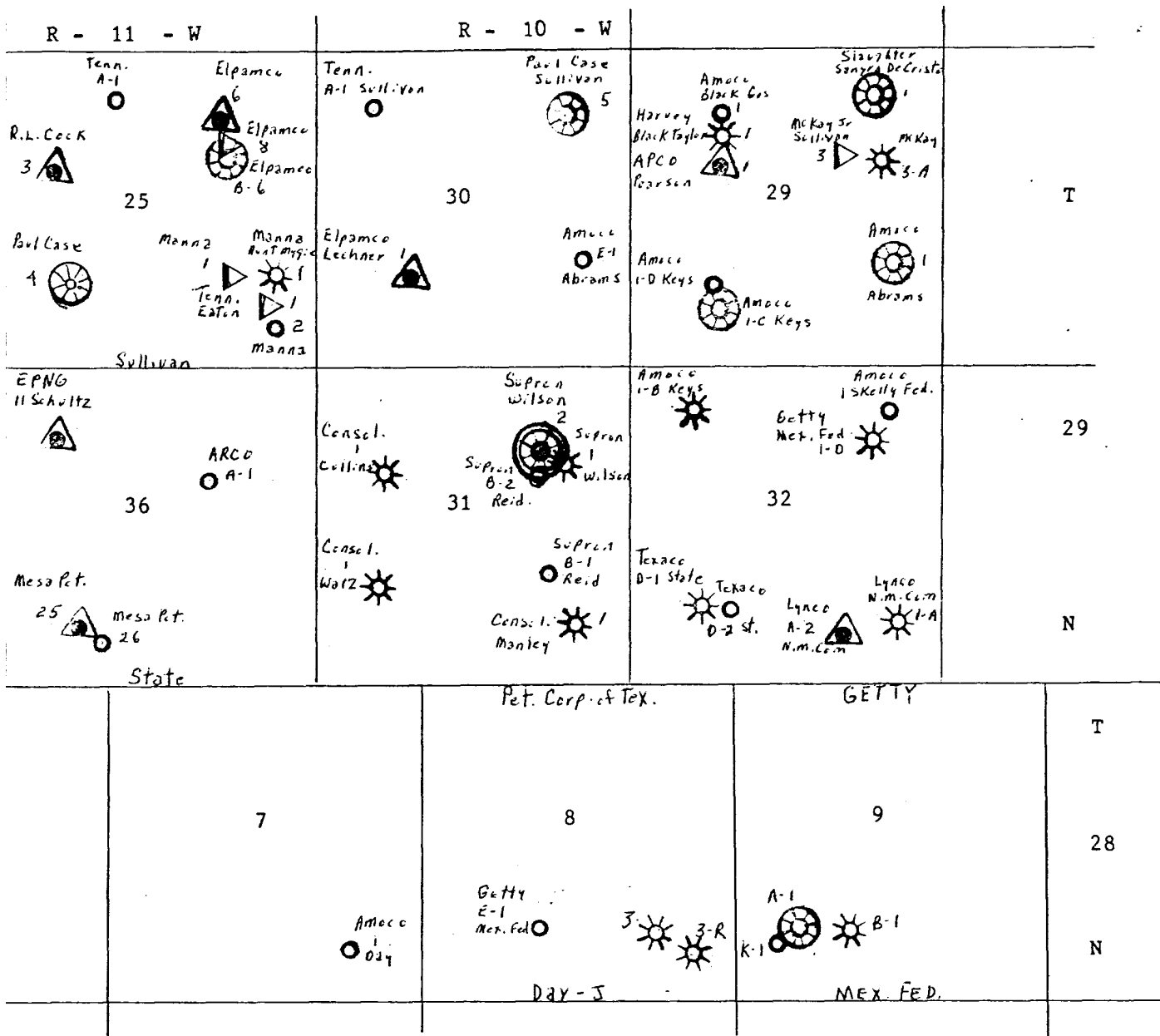
NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard perforation unit in one or more of the producing zones, then separate application for approval of the same should be filed.



OFFSET OPERATOR'S PLAN  
SUPRON ENERGY CORPORATION

WELL: WILSON NO. 2

LOCATION: 1635 Feet from the North line and 1550 feet from the East line of Sec. 31, Twp. 29 North, Rge. 10 West, N.M.P.M., San Juan County, New Mexico



Proposed Chacra - Fruitland Dual Completion



Farmington Sand



Fruitland - Pictured Cliffs



Fruitland

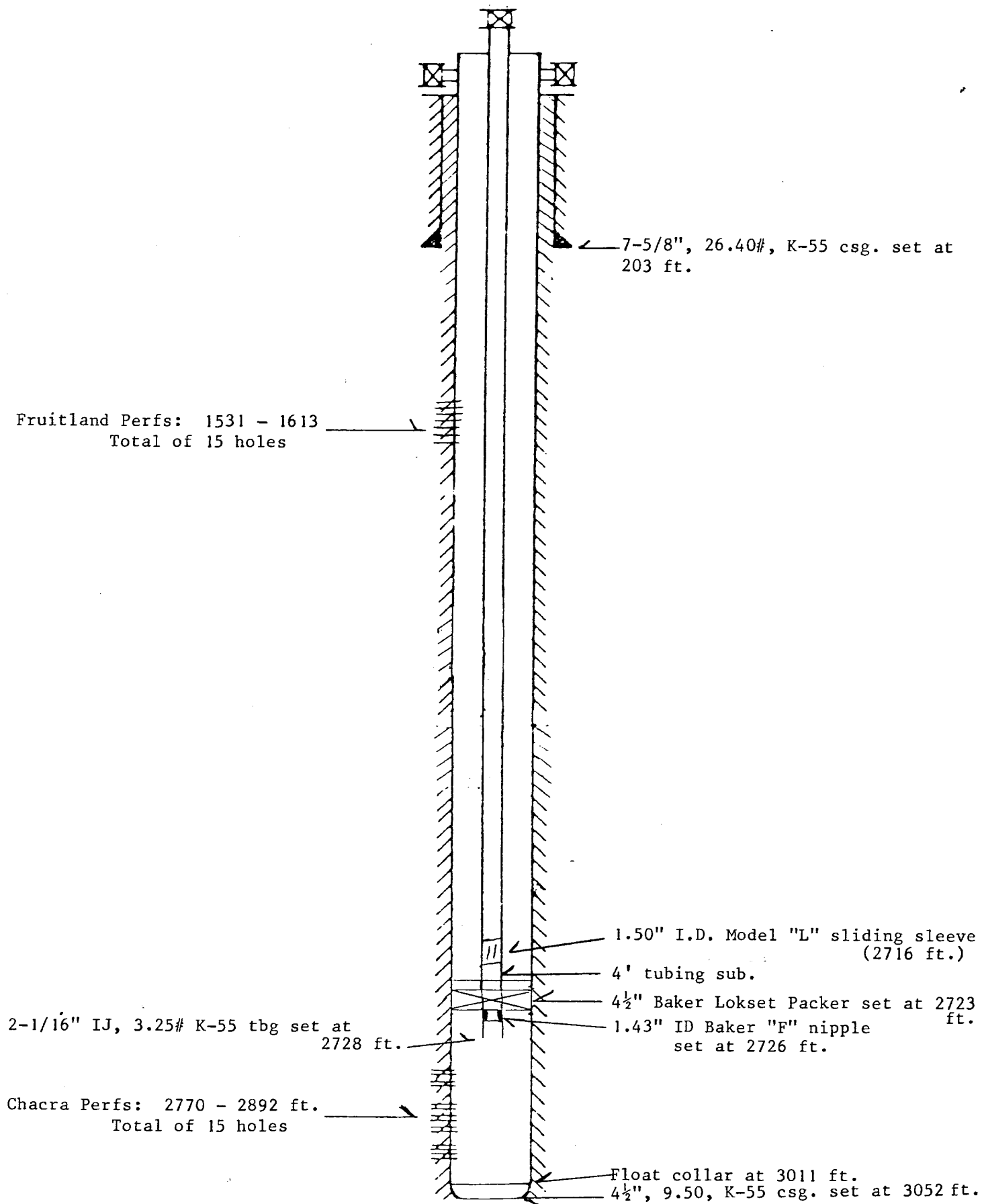


Dakota



Pictured Cliffs

Supron Energy Corporation  
Wilson No. 2  
1635 ft./N ; 1550 ft./E line  
Sec. 31, T29N, R10W  
San Juan County, New Mexico



STATE OF New Mexico )  
 )  
COUNTY OF San Juan )

Gene Longacre, being first duly sworn according to law upon his oath deposes and says:

That he is of lawful age and has full knowledge of the facts herein below set out.

That he is employed by Baker Packers in the capacity of District Manager and as such as its authorized agent.

That on April 25, 1980, he personally supervised the setting of a Baker 4-1/2" Lok set Packer in Supron Energy Corporation's  
(Make and Type of Packer) (Operator)  
Wilson Well No. 2, located in Unit Letter  
G, Section 31, Township 29 North, Range 10 West,  
N.M.P.M., San Juan County, New Mexico.

That said packer was set at a subsurface depth of 2723 feet, said depth measurement having been furnished by O.B. Whitenburg.

That the purpose of setting this packer was to effect a seal in the annular space between the two strings of pipe where the packer was set so as to prevent the commingling, within the well-bore, of fluids produced from a stratum below the packer with fluids produced from a stratum above the packer. That this packer was properly set and that it did, when set, effectively and absolutely seal off the annular space between the two strings of pipe where it was set in such manner as to prevent any movement of fluids across the packer.

Baker Packers  
Company  
Gene Longacre  
Gene Longacre  
Its Agent

Subscribed and sworn to before me this the 14th day of May, AD, 19 80.

Betty Jo Stuart  
Notary Public

My Commission Expires: August 25, 1980