Submit 5 Coules
Appropriate District Office
DISTRICT J
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT M. P.O. Drawer DD, Asseila, NM \$8210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III

Santa Pe, New Mexico 87504-2088

Operator MERIDIAN OIL INC. Address		
Address	l l	
P. O. Box 4289, Farmington, New Mexico 87499 Resson(s) for Filing (Check proper box) Other (Please explain)		
New Well Change in Transporter of:		
Recompletion Oil Dry Oss		
If change of operator give same	252 2120	
and address of previous operator Officer Texas Petroleum Corporation, P. O. Box 2120, Houston, TX 77252-2120 II. DESCRIPTION OF WELL AND LEASE		
Lease Name Well No. Pool Name, Including Formation Kind of Lease Lea	se No.	
ZACHRY 21 OTERO CHACRA Sum Federal or Fee SFO	80724A	
Unit Letter K : 100 Peet Prom The S Line and 17.35 Feet From The	Line	
Section 35 Township 29N Range 10W NAMPAL SAN JUAN	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		
Address (Give address to which approved copy of this form is to be seen)	
Name of Authorized Transporter of Casinghand Gas or Dry Gas [7] Address (Give address to which appropriate arms of this form is to be seen		
Sunterra Gas Gathering co. P.O. Box 26400, Alburquerque, NM 87125		
give location of tasks.	ļ	
If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA		
OR WAR Che Wall I Now World Wildows Down Dr. D. D. D.	Diff Res'v	
Designate Type of Completion - (X)	Dui KEEV	
Date Compt. Ready to Prod. Total Depth P.B.T.D.		
Elevations (DF, RRB, RT, GR, stc.) Name of Producing Formation Top Old/Get Pay Tubing Depth		
Perforations Depth Casing Shos		
TUBING, CASING AND CEMENTING RECORD		
HOLE SIZE CASING & TURING SIZE DEPTH SET SACKS CEMEN	П	
V. TEST DATA AND REQUEST FOR ALLOWABLE		
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Task Date of Test Producing Method (Flow, pump, gas lift, etc.))	
Leagth of Test Tubing Pressure Caning Pressure Choke Size Choke Size	\	
Actual Prod. During Test Oil - Bbls. Water - Bbls. (7) C G- MCF		
7 1890 -		
GAS WELL JUL 5 100 100 100 100 100 100 100 100 100 1		
ONL SIET 3		
esting Method (pitet, back pr.) Tubing Pressure (Shut-in) Caning Pressure (Shut-in) Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE 1 bereby certify that the nifes and gentlyling of the ON Conservation OIL CONSERVATION DIVISION		
List 0 2 1000	*	
is true and complete to the best of my incovindge and belief. Date Approved		
Esser Bahwayy By 3 don't		
Leslie Kahwajy Prod. Serv Supervisor Supervisor Supervisor	/3	
Printed Name 6/15/90 (505)326-9700 Title		
Date Telephone No.		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.