GISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR PRORATION OFFICE		CONSERVATION COMMI FOR ALLOWABLE AND ANSPORT OIL AND N		Form C-104 Superseder Old C-104 and C-110 Effective 1-1-65
Amoco Production Co	mpany			
Address				,
501 Airport Drive Reason(s) for filing (Check proper box)	Farmington, NM 87401			
New We!! Recompletion Change in Ownership	Change in Transporter of: Oil Dry Ga Casinghead Gas Conder	=	explainj	
If change of ownership give name and address of previous owner				
I. DESCRIPTION OF WELL AND I	LEASE			
Lease Name Hare Gas Com "B"	Well No. Pool Name, Including F	1	Kind of Lease	Lease No.
Location	lE Basin Dakota	1	State, Federal or	Fee Fee
Unit Letter E : 106	O Feet From The West Lin	e and <u>1500</u>	_ Feet From The	, North
Line of Section 23 Tow	mship 29N Range	11W , NMPM,	San Juan	County
I. DESIGNATION OF TRANSPORT				copy of this form is to be sent)
Plateau Incorporated Name of Authorized Transporter of Cas. El Paso Natural Gas Con If well produces oil or liquids, give location of tanks.	Inghead Gas or Dry Gas 🏋	4775 Indian Sc	hool Rd NE which approved Farmington	Albuquerque, NM 87110 copy of this form is to be sent)
If this production is commingled with	h that from any other lease or pool,	give commingling order	number:	
Designate Type of Completion	n = (X) Cil Well Gas Well X	New Well Workover	Deepen P	Plug Back Same Rest. Diff. Restv.
Date Spuddod	Date Compl. Ready to Prod.	Total Depth	F	P.B.T.D.
1-17-80 Elevations (DF, RKB, RT, GR, etc.)	4-17-80 Name of Producing Formation	6391 Top Oil/Gas Pay		6349 1
5468' GL	Dakota	6196'		6318'
Perforations 6133-61/11 6106-62381	, 6267-6271', 6293-6314'			Depth Casing Shoo
0133-0141 , 0190-0238	TUBING, CASING, AND		<u> </u>	63881
HOLE SIZE	CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT
12-1/4"	9-5/8" 32.30#	295'		300
7-7/8"	4-1/2" 11.6# 2-3/8"	63881		1430
	2-3/0	6318'		
TEST DATA AND REQUEST FO		ter recovery of total volum pth or be for full 24 hours)	e of load oil and	must be equal to or exceed top allow-
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow,	pump, gas lift, e	etc.)
Length of Test	Tubing Pressure	Casing Pressure	C	choke Size
Actual Prod. During Test	Oil-Bbla.	Water-Ebla.	G	Con-MC

GAS WELL	<u> </u>	<u> </u>		
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condennate	
831	3 hrs		N . 2	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Ehut-in)	Choke Size	
Back pressure	1175 psig	1180 psig	.750	

APPROVED.

TITLE .

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.

Original Signed By E. E. SVOBODA

(Signature)

District Administrative Supervisor

(Title)

5-19-80 (Date)

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tasts taken on the well in accordance with AULE 111.

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

21 1980

Original Signed by FRAMK I CHAVEZ

SUPERVISOR DISTRICT 第 3

All acctions of this form must be filled out completely for gliow-able on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well mans or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.