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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL OTHER- <u>Infill</u>		7. Unit Agreement Name
2. Name of Operator <u>Amoco Production Company</u>		8. Farm or Lease Name <u>Hare Gas Com "B"</u>
3. Address of Operator <u>501 Airport Drive Farmington, NM 87401</u>		9. Well No. <u>1E</u>
4. Location of Well UNIT LETTER <u>E</u> <u>1060</u> FEET FROM THE <u>West</u> LINE AND <u>1500</u> FEET FROM THE <u>North</u> LINE, SECTION <u>23</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.		10. Field and Pool, or Wildcat <u>Basin Dakota</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>5468' GL</u>		12. County <u>San Juan</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Spud & Set Casing</u> <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12-1/4" hole on 1-17-80 and drilled to 295'. Set 9-5/8", 32.3# surface casing at 294' on 1-18-80 and cemented with 300 sx class "B" Neat cement containing 2% CaCl₂.
Drilled 7-7/8" hole to TD of 6390'. Set 4-1/2", 11.6# production casing at 6388' on 1-27-80 and cemented the first stage with 380 sx class "B" Neat cement containing 50:50 Poz, 6% gel, .8% fluid loss additives, and 2# Medium tuf plug per sx. Tailed in with 100 sx class "B" Neat cement. Cemented the second stage with 850 sx class "B" Neat cement containing 65:35 Poz, 6% gel, .8% fluid loss additives, and 2# Medium tuf plug per sx. Tailed in with 100 sx class "B" Neat cement.
Set DV tool at 4416'.
Released the rig on 1-27-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Frank T. Chavez TITLE Dist. Adm. Supvr. DATE 2-11-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT 3 DATE FEB 12 1980
CONDITIONS OF APPROVAL, IF ANY: