

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Hare Gas Com "B"

9. Well No.

1E

10. Field and Pool, or Wildcat

Basin Dakota

11. County

San Juan

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☒DRY ☐

OTHER

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Amoco Production Company

3. Address of Operator

501 Airport Drive Farmington, NM 87401

4. Location of Well

UNIT LETTER E LOCATED 1060 FEET FROM THE West LINE AND 1500 FEET FROMTHE North LINE OF SEC. 23 TWP. 29N RGE. 11W NMPM

15. Date Spudded

1-17-80

16. Date T.D. Reached

1-26-80

17. Date Compl. (Ready to Prod.)

4-17-80

18. Elevations (DF, RKB, RT, GR, etc.)

5468' GL

19. Elev. Casinghead

20. Total Depth

6391'

21. Plug Back T.D.

6349'

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

0-TD

24. Producing Interval(s), of this completion - Top, Bottom, Name

6133-6141', 6196-6238', 6267-6271', 6293-6314' Dakota

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Induction-SP-GR, Comp. Density-Comp. Neutron-GR

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.30#	295	12-1/4"	300 SX	
4-1/2"	11.6#	6388	7-7/8"	1430 SX	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8	6318'	None

31. Perforation Record (Interval, size and number)

6133-6141', 6196-6238', 2 SPF, a total of 100 .38" holes.
6267-6271', 6293-6314', 2 SPF, a total of 50, .38" holes.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6133-6238'	70,475 gal of frac fluid X
	230,000# of 20-40 sand
6267-6314'	23,886 gal of frac fluid X
	63,000# of 20-40 sand

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
	Flowing	SL
Date of Test	Hours Tested	Choke Size
5-8-80	3 hours	.750
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
60 psig	386 psig	
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

to be sold

35. List of Attachments:

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By

SIGNED E. E. SVOBODATITLE Dist. Adm. Supvr.DATE 5-20-80

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all observed and substantiated logs run on the well and a summary of all reported tests conducted, including drill stem tests. All of the reported data to be measured shall be measured by means of direct measurement, not by indirect methods. For multiple completions, items 10 through 24 shall be reported for each zone. The form is to be filed in duplicate except on state land, where six copies are required. See Rule 117.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anby	T. Canyon	T. Ojo Alamo	410
T. Salt	T. Shaw	T. Kirtland-Fruitland	580
T. Salt	T. Alaka	T. Pictured Cliffs	1705
T. Yates	T. Miss	T. Cliff House	3300
T. 7 Rivers	T. Devonian	T. Menefee	3400
T. Queen	T. Silurian	T. Point Lookout	4045
T. Grayburg	T. Montoya	T. Mancos	4145
T. San Andres	T. Simpson	T. Gallup	5270
T. Glorieta	T. McKee	T. Base Greenhorn	6083
T. Padlock	T. Ellenburger	T. Dakota	6115
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todillo	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from	to	No. 4, from	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from

feet.

No. 2, from

feet.

No. 3, from

feet.

No. 4, from

feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation
1705	1840		Pictured Cliffs
3300	4145		Mesaverde
5270	5600		Gallup
6115			Dakota