SF 047019 (A)

5. LEASE

UNITED STATES DEPARTMENT OF THE INTERIOR

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GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME					
	8. FARM OR LEASE NAME					
1. oil gas well other	Surmit Viles					
2. NAME OF OPERATOR	9. WELL NO. 5					
SUPRON ENERGY CORPORATION	10. FIELD OR WILDCAT NAME					
3. ADDRESS OF OPERATOR	Aztec Fruitland Extension					
P.C. Box 808, Farmington, New Mexico 87401	11. SEC., T., R., M., OR BLK. AND SURVEY OR					
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)	AREA					
AT SURFACE: 1720 ft./N ; 1790 ft./E line	Sec. 33, T-29N, R-11W, N.M.F.M. 12. COUNTY OR PARISH 13. STATE					
AT TOP PROD. INTERVAL: Same as above.						
AT TOTAL DEPTH: Same as above.	San Juan New Mexico 14. API NO.					
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	14. AFI NO.					
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)					
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	5572 R.K.B.					
TEST WATER SHUT-OFF 🔲 🔀						
FRACTURE TREAT						
SHOOT OR ACIDIZE REPAIR WELL						
PULL OR ALTER CASING []	(NOTE: Report results of multiple completion or zone change on Form 9-330.)					
MULTIPLE COMPLETE	- g 2 336.,					
CHANGE ZONES						
other)						
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinent	rectionally drilled give subsumface to action					
1. Spudded 9-7/8" surface hole at 7:00 p.m. 2	•					
2. Drilled 9-7/8" hole to total depth of 202	feet R.K.B.					
3. Ran 5 joints (185 ft.) of 7-5/8", 26.40#, 197 ft. R.K.B.	H-40 casing. Landed at					
4. Cemented with 260 sacks of class "B" with . 2-14-80. Cement circulated to surface.	3% CaCl. Plug down at 11:50 p.m.					
5. Waited on cement for 12 hours.						
6. Pressure-tested casing to 800 PSIG for 15 I	minutes. Held OK.					
ubsurface Safety Valve: Manu. and Type						
8. Thereby certify that the foresting is true and correct	/RILIVED\					
Kon It 5 Parket	Exmention a men					
IGNED KENNETH E. Roday TITLE Production Sup	DE- DATE					
(This space for Federal or State office	OIL CON. COM.					
PPROVED BY TITLE						
ONDITIONS OF APPROVAL, IF ANY:						