

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☒ well other ☐

2. NAME OF OPERATOR  
*SUPRON ENERGY CORPORATION*

3. ADDRESS OF OPERATOR  
*P.O. Box 808, Farmington, New Mexico 87401*

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)  
AT SURFACE: *1540'/S ; 1690'/W line*  
AT TOP PROD. INTERVAL: *Same as above*  
AT TOTAL DEPTH: *Same as above*

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☒  
☐  
☐  
☐  
☐  
☐  
☐  
☐

5. LEASE  
*SF 047019 A*

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
*Summit*

9. WELL NO.  
*8*

10. FIELD OR WILDCAT NAME  
*Aztec Fruitland Ext.*

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
*Sec. 34, T-29N, R-11W, N.M.P.M.*

12. COUNTY OR PARISH  
*San Juan*

13. STATE  
*New Mexico*

14. API NO.

15. ELEVATIONS (SHOW DF, KDB, AND WD)  
*5654 ft. R.K.B.*

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 1. Spudded 9-7/8" surface hole at 9:00 a.m. 12-26-79.*
- 2. Drilled 9-7/8" hole to total depth of 216 ft. R.K.B.*
- 3. Ran 5 joints (198 ft.) of 7-5/8", 26.40#, K-55 casing. Landed at 210 ft. R.K.B.*
- 4. Cemented with 100 sacks of class "B" with 3% CaCl. Plug down at 8:30 p.m. 12-26-79. Cement circulated to surface.*
- 5. Waited on cement for 12 hours.*
- 6. Pressure-tested casing to 1000 PSI for 15 minutes. Held OK.*

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

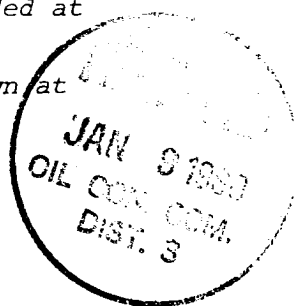
18. I hereby certify that the foregoing is true and correct

SIGNED *Kenneth E. Roddy* TITLE *Production Supt.* DATE *1-3-80*  
*Kenneth E. Roddy*

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side



JAN 03 1980

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