

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input checked="" type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR SUPRON ENERGY CORPORATION						<div>RECEIVED</div> <div>U. S. GEOLOGICAL SURVEY</div> <div>7401 FARMINGTON, N. M.</div>	
3. ADDRESS OF OPERATOR P.O. Box 808, Farmington, New Mexico							
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1540 Ft./S; 1690 Ft./W line At top prod. interval reported below Same as above At total depth Same as above							
14. PERMIT NO. _____ DATE ISSUED _____							
5. LEASE DESIGNATION AND SERIAL NO. SF 047019 A						7. UNIT AGREEMENT NAME	
6. IF INDIAN, ALLOTTEE OR TRIBE NAME						8. FARM OR LEASE NAME Summit	
9. WELL NO. 8						10. FIELD AND POOL, OR WILDCAT Aztec Fruitland Extension	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 34, T-29N, R-11W N.M.P.M.						12. COUNTY OR PARISH San Juan	
13. STATE New Mexico						19. ELEV. CASINGHEAD 5642	
15. DATE SPUDDED 12/26/79		16. DATE T.D. REACHED 12/29/79		17. DATE COMPL. (Ready to prod.) 4/4/80		18. ELEVATIONS (DF, REB, RT, GE, ETC.) 5654 R.K.B.	
20. TOTAL DEPTH, MD & TVD 1657 MD & TVD		21. PLUG, BACK T.D., MD & TVD 1646 MD & TVD		22. IF MULTIPLE COMPL., HOW MANY* ---		23. INTERVALS DRILLED BY ROTARY TOOLS 0-1657 CABLE TOOLS ----	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 1520-1531 Fruitland MD & TVD						25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Induction Electric & Compensated Density						27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE	
7-5/8"		26.40#		210		9-7/8"	
2-7/8"		6.50#		1657		6-3/4"	
29. LINER RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
						SCREEN (MD)	
30. TUBING RECORD							
SIZE		DEPTH SET (MD)		PACKER SET (MD)			
		No tubing was run					
31. PERFORATION RECORD (Interval, size and number) 1 - 0.42" hole at each of the following depths: 1520, 1521, 1522, 1523, 1524, 1525, 1529, 1531 (Total of 8 holes)							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
DEPTH INTERVAL (MD)		AMOUNT AND KIND OF MATERIAL USED					
1520-1531		70-30 foam and 30,000 lb. of 20-40 sd					
33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing					
DATE OF TEST 4/4/80		HOURS TESTED 3		CHOKE SIZE 3/4"		PROD'N. FOR TEST PERIOD OIL—BBL. 123	
FLOW. TUBING PRESS.		CASING PRESSURE 69		CALCULATED 24-HOUR RATE ---		OIL—BBL. 986	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented							
35. LIST OF ATTACHMENTS							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							

SIGNED

Kenneth E. Roddy
Kenneth E. Roddy

TITLE

Production Superintendent

DATE

April 9, 1980

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMCC