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1-1-65

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SANTA FE	1
FILE	2
U.S.G.S.	
LAND OFFICE	
OPERATOR	1

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		KIRTLAND	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		9. Well No.	

2. Name of Operator		#3	
3. Address of Operator		10. Field and Pool, or Wildcat	
Caribou Four Corners, Inc.		NW Cha Cha Gallup	
4. Location of Well			

UNIT LETTER <u>B</u> LOCATED <u>730</u> FEET FROM THE <u>North</u> LINE AND <u>2250</u> FEET FROM		12. County	
THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>29N</u> RGE. <u>14W</u> NMMP		San Juan	

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
8-18-79	9-18-79	11-2-79	5204KB 5193GL	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools
4750	4540	-----	346-TD	Surface-346

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
4514-4521 Gallup		Yes
26. Type Electric and Other Logs Run		27. Was Well Cored
DIL FDC-CNL		No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	343KB	12"	385 sacks	
4 1/2	9.5# & 10.5#	4750KB	7 7/8"	975 sacks	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2 3/8	4532.70KB	4540KB
						Bridge plug

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
17 holes - .37" diameter				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4514 4518 4546 4550 4554				4514-4554	17 shots - Frack with 47,000 gal. 30#/gal. gelled water & 40,500# 20/40 sand and 10,000# 10/20 sand.
4515 4519 4547 4551					
4516 4520 4548 4552					
4517 4521 4549 4553					

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
10/21/79		Swabbing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
11/1/79	24			87	good gas	378	287/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
	300		87	25 vis est	378	42°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Harold Elledge

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<u>Denny G. Faust</u>	TITLE	<u>Geologist</u>	DATE	<u>11/7/79</u>
Denny G. Faust					

... filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs 290	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House 1440	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee 2070	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout 2970	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos 3235	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup 4183	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 4514 to 4554 No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet. _____

No. 2, from _____ to _____ feet. _____

No. 3, from _____ to _____ feet. _____

No. 4, from _____ to _____ feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
390	794	404	Pictured Cliffs				
1440	2070	630	Cliff House				
2070	2970	900	Menefee				
3235	4183	948	Mancos				
4183	4600	417	Gallup				
2970	3235	265	Point Lookout				