OIL CONSERVATION COMMISSION _________DISTRICT

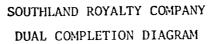
OIL CONSERVATION COMMISSION BOX 2088	DATE	: April 3, 1980			
SANTA FE, NEW MEXICO	RE:	Proposed MC			
Gentlemen:	(1 . 6 7				
I have examined the application for the South Rulty Contract Operator	n dated (Gen)	(-23- 79N40W			
Operator of and my recommendations are as follows.	ws:				
Yours very truly,					
	5	mh J. Char.			

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Operator		County	Date	Date	
Southland Royalty Compa	nià	San Juan	Well	No.	
P. O. Drawer 570, Farmi	ington NM 97401	SF-076958	Har	Hare #19E	
		Township	Rang		
of Well C	23	29N	10W		
1. Has the New Mexico Oil Conservatio		· · · · · · · · · · · · · · · · · · ·			
zones within one mile of the subject			ompretion of a well	In these same poors or in the same	
2. If answer is yes, identify one such in	stance: Order No	; Operato	or Lease, and Well	No.:	
	•				
2 20 611 1 6 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
3. The following facts are submitted:	Upper Zone	-	rmediate Zone	Lower Zone	
None of Doub and Formation			Solic	Basin Dakota	
a. Name of Pool and Formation	Blanco Mesa Ve	rae		Basili Dakota	
b. Top and Bottom of					
Pay Section (Perforations)	6569'-6690'			4394'-4517'	
c. Type of production (Oil or Gas)	Gas			Gas	
d. Method of Production	Gas				
(Flowing or Artificial Lift)	Flowing			Flowing	
4. The following are attached. (Please of					
Yes No_					
X Diagrammatic Sketch	of the Multiple Complet	ion, showing all casing str	rings, including dia	ameters and setting depths, central-	
izers and/or turbolize	ers and location thereof.	quantities used and top of	t cement, pertorated	d intervals, tubing strings, including her information as may be pertinent.	
				ases, and the names and addresses	
b. Plat showing the loca of operators of all lea	ses offsetting applicant	's lease.	wens on onser re-	ages, and the names and hadresses	
X c. Waivers consenting to	such multiple complet	ion from each offset operat	or, or in lieu there	of, evidence that said offset opera-	
tors have been furnis	hed copies of the appli-	cation.*			
d. Electrical log of the	well or other acceptable ich log is not available :	e log with tops and bottom at the time application is f	iled it shall be su	nes and intervals of perforation in- bmitted as provided by Rule 112-A.)	
5. List all offset operators to the lease			···		
Amoco Production, 501 Ai					
El Paso Natural Gas Comp	any, P. O. Box 9	90, Farmington, N	M 8401		
_			05.403		
Supron Energy Corporation	n, P. O. Box 808	, Farmington, NM	87401		
				the season of th	
				FILTE	
				THE PARTY OF THE P	
6. Were all operators listed in Item 5 ab	ove notified and furnish	ed a copy of this applicat	ion? YES X	10 If no wer is yes, give	
date of such notification	ove notified and runnan		120	APR. In COM. COM.	
date of such hotification				CON: 3	
CERTIFICATE: I, the undersigned,	state that I am the Dis	trict Production M	Manager the So	outhound of Syalty	
Company (co	ompany), and that I am	authorized by said company	to make this repor	rt; and that this report was prepared	
under my supervision and direction and t	hat the facts stated there	ein are true, correct and co	omplete to the best	of my knowledge!	
				/	
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*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



HARE #19E

1050' FNL & 1650' FWL Section 23, T29N, R10W

9 5/8", 32#, set @ 229' Cmtd w/200 sx

Mesa Verde perforated from 4394'-4517' w/ll holes 1 1/2", 2.76# set @ 4512'

Dakota perforated from 6569'-6690' w/10 holes 2 1/16" 3.25# set @ 6687'

5 1/2", 15.5#, set @ 6703' Cmtd w/865 sx