State of New Mexico

Energy, Minerals, & Natural Resources Department

Form C-104 Revised February 21, 1994

District II P.O Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION PO Box 2088

Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, Santa Fe. NM 87504-2088

Santa Fe, NM 87504-2088

☐ AMMENDED REPORT

I.	REC	QUEST FOR A			AUTHORIZ	ATION	TO				
Operator Name and Address								² OGRID Number			
MERIDIAN OIL, INC. PO Box 4289							14538				
Formington, NM 87499							³ Reason for Filing Code				
	09		CH/01-01-96								
'API Number 'Po 30-045-23742 €€ ' BASIN DAKOTA					ONAME (PROPATED GAS)			° Pool Code 71599			
								71399			
1					erty Name IARE		° Well Number #19E				
									#IJE		
II. 10 Surfa			I D	1		T 51 - 10 - 17					
UI or lot no. C	Section 23	Township 029N	Range 010W	Lot.Idn	Feet from the 1050	North/South 1.	ine	Feet from the	East/West Line W	County SAN	
										JUAN	
"Bottom			I n			L W 3/0 4 1					
UI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South L	ine	Feet from the	East/West Line	County	
¹² Lse Code	1	Producing Method Co	yde I 14 Gas Co	nnection Date	¹⁵ C-129 Permit	Number	16 (129 Effective D	1 / C 120 I		
Lise Code		. rodsomg memod ex	dasco	inicction Date	C-129 Fellini	Number	C-,	129 Effective D	ate C-129 E	xpiration Date	
III. Oil and	d Gas Tra	insporters									
	sporter		orter Name	20]	POD	²¹ O/G		22 POD ULSTR Location			
OGRID 25244			and Address WILLIAMS FIELD SERVICES				G		and Description C-23-T029N-R010W		
		CO SALT LAKE C							C-23-T02	9N-ROIOW	
9.0	18	GIANT INDUST	TRIES, INC.	240	9210	-	0		C-23-T02	OM. DOLOW	
			5764 U.S. HWY. 64 FARMINGTON, NM 87401		2409210		0		C-23-T029N-R010W		
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IV. Produc	ced Water	23 POD				24 POD	ULST	R Location and	Description		
		23 POD				24 POD	ULST	R Location and	Description		
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V. Well C	ompletio	²³ POD	ly Date							rations	
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