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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
E-6348, B-11017, E-1304 E-8984, E-3149

1a. TYPE OF WELL		OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____		8. Farm or Lease Name	
2. Name of Operator		Mesa Petroleum Co.		9. Well No.	
3. Address of Operator		1660 Lincoln Street #2800 Denver, Colorado 80264		10. Field and Pool, or Wildcat	
4. Location of Well		UNIT LETTER <u>I</u> LOCATED <u>1460</u> FEET FROM THE <u>South</u> LINE AND <u>1100</u> FEET FROM <u>East</u> LINE OF SEC. <u>36</u> TWP. <u>29N</u> RGE. <u>10W</u> NMPM		12. County	
15. Date Spudded		6/13/80		San Juan	
16. Date T.D. Reached		6/27/80		18. Elevations (DF, RKB, RT, GR, etc.)	
17. Date Compl. (Ready to Prod.)		3/17/81		5744' GR	
19. Elev. Casinghead		5744'		23. Intervals Drilled By	
20. Total Depth		6640'		Rotary Tools	
21. Plug Back T.D.		6607'		0 - 6640'	
22. If Multiple Compl., How Many		2		Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name		Mesaverde : 3971' - 4617'		25. Was Directional Survey Made	
26. Type Electric and Other Logs Run		GR-CBL, Neutron Density, Dual Induction - SFL		No	
27. Was Well Cored		No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./FT.		DEPTH SET	
8 5/8"		24#		278'	
5 1/2"		15.5#		6638'	
HOLE SIZE		12 1/4"		7 7/8"	
CEMENTING RECORD		180 sxs Class "B"		1350 sxs 50/50 poz & 400	
AMOUNT PULLED		----		sxs 65/35 poz	
29. LINER RECORD		30. TUBING RECORD		31. Perforation Record (Interval, size and number)	
SIZE		TOP		BOTTOM	
SACKS CEMENT		SCREEN		4617, 4585, 59, 29, 27, 4498, 4489, 87, 23, 21, 14,	
4617-3971		4617-3971		4388, 4381, 4368, 66 (1 JS/Interval)	
4226-4100		4226-4100		4226-30, 4111-4115, 4100-4104, (1 JS/A - Total=12)	
3971-84, 4036-39, (1 JS/ft)		3971-84, 4036-39, (1 JS/ft)		32. AGGREGATE PRODUCTION, CEMENT SQUEEZE, ETC.	
33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Date First Production		Flowing		James Archer	
Production Method (Flowing, gas lift, pumping - Size and type pump)		Flowing		35. List of Attachments	
Date of Test		4-3-81		C 122, C 104 w/Deviation record, C 107, Well Bore Schematic, C 102	
Hours Tested		3		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
Choke Size		.750		SIGNED <u>James Archer</u> TITLE <u>Division Production Supervisor</u> DATE <u>4-8-81</u>	
Prod'n. For Test Period		---			
Oil - Bbl.		---			
Gas - MCF		478			
Water - Bbl.		---			
Gas - Oil Ratio		---			
Flow Tubing Press.		196			
Casing Pressure		0			
Calculated 24-Hour Rate		---			
Oil - Bbl.		---			
Gas - MCF		3820			
Water - Bbl.		---			
Oil Gravity - API (Corr.)		---			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

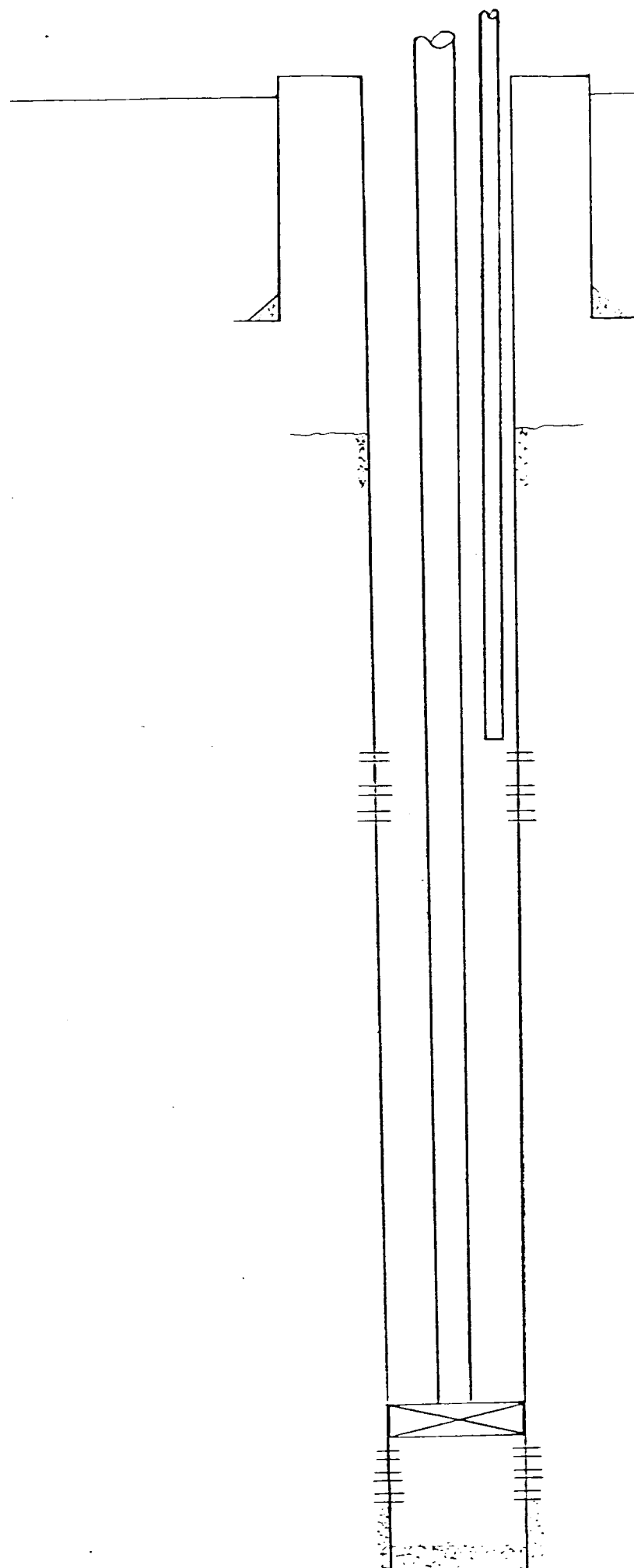
Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1040			Ojo Alamo				
1717			Fruitland				
2044			Picture Cliffs				
3696			Cliffhouse				
3787			Menafee				
4294			Pt. Lookout				
4501			Mancos				
6300			Greenhorn				
6365			Graneros				
6485			Dakota				

State Com AF 28E
Sec. 36 - T29N - R10W
San Juan Co., NM



8 5/8" 24# csg set @ 278'

Top of cement @ 800'
DV Tool 2299'

1 1/2" tbg set @ 3958'

Perfs: 4226' - 4100' - MV
4617' - 3971' - MV

DV Tool 4647'

5 1/2" - 15.5# csg set @ 6638'

2 1/16" tbg set @ 6403'
Packer @ 6171'

Perfs: 6431' - 6509' - DK-Graneros

PBDT: 6607'