## OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

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REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Civeralor Mesa Petroleum Co. 1660 Lincoln St. #2800, Denver, CO. 80264 Other (Please explain) Reason(s) for filing (Check proper box) X Change in Transporter of: New Well OH Recompletion Condensate Change in Ownership If change of ownership give name II. DESCRIPTION OF WELL AND LEASE State Lease #'s: E-6348, B11017, E-1034, E8984, E3149 Lease No. Kind of Lease Well No. | Pool Name, Including Formation State, Federal or Fee State See Above 28E Basin - Dakota St. Com AF Location 1460 Feet From The South Line and 1100 Feet From The Past , NMPM, Range 10W San Juan Township 29N Line of Section 36 II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil X Box 1528, 5800 E. Main, Farmington, NM 87401 Inland Corporation Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas \_\_\_\_\_ or Dry Gas 🖹 P.O. Box 990, Farmington, NM 87401 El Paso Natural Gas Company Is gas actually connected? Unit If well produces oil or liquids, give location of tanks. **ASAP** No 29N : 10W Ι : 36 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Same Resty. Diff. Resty. Plug Back Gas Well Workover New Well Designate Type of Completion - (X) X Χ Total Depth P.B.T.D. Date Compl. Ready to Prod. Date Spudded 6/13/80 6607' 6640' 3/17/81 Top Oil/Gas Pay 6431 Tubing Depth Name of Producing Formation
Dakota-Graneros Elevations (DF, RKB, RT, GR, etc.)
5744 GR 3958 Depth Casing Shoe Perforations 6431', 33,35,90,92,94,96,97,6505,07',09' 6638 Reperf: 6504'-10, 6490-98, 6430-35, (2 JS/ft) TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT DEPTH SET CASING & TUBING SIZE HOLE SIZE 180 sxs Class "B" 2781 12½" 8 5/8" csg 24# 1350 sxs \$0/50 poz& 66381 5½" csg 15.5# 7 7/8" 400 sxs 65/35 poz 2 1/16" tbq \_64031 TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable (oil WFIL). OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date of Test Date First New Oil Run To Tanks Choke Size Casing Pressure Tubing Pressure Length of Test Gas - MCF Water - Bble. OII-Bble. Actual Prod. During Test GAS WELL Gravity of Condensate Actual Prod. Test-MCT/D 248 Bbls. Condensate/MMCF Length of Test N/A n Casing Pressure (Shut-in) Choke Size Tubing Presewe (Shut-in) Teeting Method (pitot, back pr., 1130 psi 1130 psi BP OIL CONSERVATION DIVISION 1. CERTIFICATE OF COMPLIANCE APR 1 APPROVED. I hereby certify that the rules and regulations of the Oil Conservation Original Signed to Fig. at T. CHAVEZ SUPERVIS IR THE PARTY HE T TITLE . This form is to be filed in compliance with RULE 1104.

Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

División Production Supervisor

(Title) 4-8-81

(Date)

If this is a request for allowable for a newly drilled or despened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.