OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

** ** ***** ****		Ì	
DISTRIBUTE			
SANTAFE			
PILE			
M 8.0.8.			
LAND OFFICE			
TRANSPORTER	OIL		
Inchironten	GAS		
OPERATOR	RATOR		
PROBATION OF	ICE		

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REQUEST FOR ALLOWABLE

TRANSPORTER OIL GAS OPERATOR PROMATION OFFICE	AH AUTHORIZATION TO TRANSF	ND PORT OIL AND NATUR	RAL GAS			
Mesa Petroleum Co.						
1660 Lincoln St. #	#2800 Denver, CO 80264					
Reason(s) for filing (Check proper box		Other (Please	explain)			
New Well X	Change in Transporter of: Oil Dry Ga	• X				
Change in Ownership	Casinghead Gas Conden	7				
Change in Owner and						
If change of ownership give name and address of previous owner						
DESCRIPTION OF WELL AND		: E-6348, B110	17,E-1034,	, E-8984, E314	J page No.	
St. Com AF	28E Pool Name, Including Fo		State, Federal	or Fee State	See Above	
Location T 1/	160 south	1100		east.		
	Feet From The South Line 29N Range 10	N.I	San			
Line of Section 36 Tov	waship 29N Range 10	JW , NMPM,			County	
DESIGNATION OF TRANSPORT	rer of oil and natural ga	S Address (Give address to	o which approve	ed copy of this form is t	o be sent)	
Inland Corporation Box 1528, 5800				armington, NM	87401	
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent,						
El Paso Natural Gas (P.O. Bo		<u>rmingt</u> on <u>, NM</u>	3/401	
If well produces oil or liquids, give location of tanks.	I 36 29N 10W	No ASAP				
If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling order New Well Workover		Plug Back Same Res	v. Diff. Restv.	
Designate Type of Completic		X .	1 1			
Date Spudded 6/13/80	Date Compl. Ready to Prod. 3/17/81	Total Depth 6640'		P.B.T.D. 6607'		
Elevations (DF, RKB, RT, GR, etc.) 5744 GR	5744 GR Name of Producing Formation Mesaverde			Tubing Depth 3958		
Perforations 4617,4585,59,2	9,27,4498,4489,87,23,21,	14,4388,4381,436	8,66,	Depth Casing Shoe	.81	
(1 JS/Interval) 4226-30.	4111-4115,4100-4104,(1 JS TUBING, CASING, AND	S/A) 3971-84 403	16 <u>-39</u> (1JS)	/ft)		
1101 E 617E	CASING & TUBING SIZE	DEPTH SE	1	SACKS CEN	MENT	
1214"				180 sxs Class "B"		
7 7/8"	4			1350 sxs 50/50 poz &		
				400 sxs 65/35	_poz	
]13". tbg	i 3958'	i			
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a) able for this de	fter recovery of total voluments for be for full 24 hours.	ne of load oil a:)	nd must be equal to or a	e e e e e e e e e e e e e e e e e e e	
OIL WELL Date First New Oil Run To Tanks			Producing Method (Flow, pump, gas lift,		i, eic.)	
Length of Teet	Tubing Pressure	Casing Pressure		Choke Size		
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.		Gas-MCF() 1004		
	<u> </u>	<u> </u>			<i>E</i>	
GAS WELL						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	-	Greatty of Condensate		
478	Tubing Presswe (Shat-in)	Cosing Pressure (Shut-	~in)	N/A Choke Size		
Teeting Method (pital, back pr.) BP	1130 psi	1130 psi		. 750		
CERTIFICATE OF COMPLIAN		DIL CONSERVATION DIVISION				
CENTIFICATE OF COMPLIAN	-			APR 1 3 1981.	10	
I hereby certify that the rules and	APPROVED					
Division have been complied with and that the information given Original Signed by 148-11 DAVEL BY						
TITLE SUPERVISOR DATA COMPLETE TO THE DEST OF MY ANOTHER SUPERVISOR DATA COMPLETE TO THE SUPER						
		TITLE				
They dill		for allowe	shie for a newly drill	ed or despende		
March March	16	14 45 to 10 mm m 1981	. Ne accomban	led by a tabulation t	of file designation	
(Sign	atwe)	tests taken on the	well in accurd	iance with RULE 11	1.	

Division Production Supervisor

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

(Date)

4-8-81

Separate Forms C-104 must be filed for each pool in multiply completed wells.