				•						
NO. OF COPIES RECEIVED					•	• .		30-09	/c_95'	744
DISTRIBUTION							30-045-23744 Form C-101 Revised 1-1-65			
SANTAFE							5A. Indicate Type of Lease			
FILE /								STATE XX FEE		
U.S.G.S. 7	1-1		·					_	& Gas Lease N	∘ B10644
OPERATOR 2									5310,E3419	- 100 1
OPERATOR								TITTE	TITITI	Till
APPLICATIO	N FOR PE	PMIT TO	DRILL, DEEP	FN O	R PLUG B	ACK				
1a. Type of Work	IN TORT L	10	Divide, Deer					7. Unit Agre	ement Name	******
[V]			DE COEN [7]			PLUG B	.cv []			
b. Type of Well DRILL X			DEEPEN			PLUG B	ACK [_]	8. Farm or L	ease Name	
OIL GAS X	ОТНЕ	:R		5	ZONE X	MULT	DE .	STATE CO	OM AD	
2. Name of Operator						·····		9. Well No.	•	
MESA PETROLEUM	1 CO							26E		
3. Address of Operator									d Pool, or Wild	cat /
1660 Lincoln,				er, C	colorado			BASIN D	AKOTA	
4. Location of Well UNIT LETTE	.RI	Loc	ATED 1510	FE	ET FROM THE _	SOUTE	LINE			
·							_	(17) 47	******	(TX/)
AND 830 FEET FROM	THE EAST	LIN	E OF SEC. 36	WI W	p. 29N	RGE. 116	NMPM	12. County	111/1/1/1	44444
								SAN JUA	" <i>[[[]]</i>	
	####	<i>HHH</i>	#####	<i>HH</i>	44444	4444	4444	TITITI	HARRIN	HHH
AHHHHHH	<i>HHH</i>	HHH		19	. Proposed De	epth 19	A. Formatio	" "///////	20, Rotary or	C.T.
					6600	l l	MORRISOI	J	ROTAR	Υ
21. Elevations (Show whether DF,	RT. etc.)	21 A. Kind	& Status Plug. Bo	ond 21	B. Drilling Co		101111201		, Date Work wi	
5697 GL			E WIDE		UNKNOWN			Se	ptember 1	5, 1979
23.								_L ·		
		Р	ROPOSED CASIN	C AND	CEMENT PD	GRAM				
			KOI OOLD OMONI	O AIIO	CEMENT					
SIZE OF HOLE	SIZE OF	CASING	WEIGHT PER		·		SACKS OF	- CEMENT	EST.	тор
SIZE OF HOLE	SIZE OF 9 5/8				·		SACKS OF	E CEMENT 250	EST. SURFA	
		3	WEIGHT PER		SETTING		SACKS OF		 	
13 3/4	9 5/8	3	WEIGHT PER		SETTING 400		SACKS OF	250	SURFA	
13 3/4	9 5/8	3	WEIGHT PER		SETTING 400		SACKS OF	250	SURFA	
13 3/4° 7 7/8	9 5/8 5 1/	3 '2	WEIGHT PER 36 15.5	FOOT	SETTING 400 6600	DEPTH		250 750	SURFA 450	CE
13 3/4 7 7/8 A 10" 900 Seri	9 5/8 5 1/	3 '2 vill be	WEIGHT PER 36 15.5 installed	FOOT	SETTING 400 6600 operable	DEPTH	drill:	250 750 ing belo	SURFA 450 w the sur	CE face
13 3/4 7 7/8 A 10" 900 Seri casing. A cho	9 5/8 5 1/ ies BOP w	3 /2 vill be will be	WEIGHT PER 36 15.5 installed installed	and o	SETTING 400 6600 operable	DEPTH	drill:	250 750 ing belo	SURFA 450 w the sur	CE face
13 3/4 7 7/8 A 10" 900 Seri	9 5/8 5 1/ ies BOP w	3 /2 vill be will be	WEIGHT PER 36 15.5 installed installed	and o	SETTING 400 6600 operable	DEPTH	drill:	250 750 ing belo	SURFA 450 w the sur	CE face
A 10" 900 Sericasing. A choto contain any	9 5/8 5 1/ les BOP v bke line v normal	3 /2 will be will be blowout	WEIGHT PER 36 15.5 installed e installed t situation	and c	SETTING 400 6600 operable sufficie	DEPTH	drill:	250 750 ing belo	SURFA 450 w the sur	CE face
13 3/4 7 7/8 A 10" 900 Seri casing. A cho	9 5/8 5 1/ les BOP v bke line v normal	3 /2 will be will be blowout	WEIGHT PER 36 15.5 installed e installed t situation	and c	SETTING 400 6600 operable sufficie	DEPTH	drill:	250 750 ing belo	SURFA 450 w the sur	CE face
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A 10" 900 Seri casing. A cho to contain any	9 5/8 5 1/ les BOP v bke line v normal	3 /2 will be will be blowout	weight PER 36 15.5 installed e installed t situation atted to a	and contractions	setting 400 6600 pperable sufficient ract.	for all	drill:	250 750 ing belo	SURFA 450 w the sur	CE face
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STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

perator				1		Well No.		
MESA PETROLEUM COMPANY			ST	ate com A	D		26E	
nit Letter Section Township				inge	County			
I	36	2 <i>9</i> N		11W	San Juan			
ctual Footage Loc	ation of Well:							
1510	feet from the	South line and	830) feet	from the E	ast	line	
ound Level Elev.	Producing For	mation	Pool			Dedic	ated Acreage: 4,	43
5697	DAKOTA			in Dakota				Acres
1. Outline th	e acreage dedica	ted to the subject w	ell by	colored pencil o	r hachure mark	s on the pla	t below.	
interest a	nd royalty).	dedicated to the wel						
dated by o	No If an is "no," list the if necessary.)	nnitization, force-pool nswer is "yes;" type o owners and tract descent	ing. etc	olidation <u>COM</u>	MUNITIZATIO	N onsolidated.	(Use reverse s	ide of
No allowal forced-poor	ble will be assign bling, or otherwise	ed to the well until all or until a non-standa	rd unit,	, eliminating suc	h interests, ha	s been appr	oved by the Co	ommis-
	ı			!		CER	RTIFICATION	
			The state of the s		Po A Do A	regined herein is best of my known with the property of the hugust 27,	DLEUM CORP.	e to the
	+			1510'	330'	shown on this p notes of actua under my super	plat was plotted from the plant of the plant	om field y me or he same
0 330 660	90 1320 1650 16	980 2310 2640 20	000	1500 1000	C	Fred 1. A ertificate Vo. 3950	PE 20-40	