

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No. BT0644
E9228, E5310, E3419, B11303

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER- 2. Name of Operator <u>Mesa Petroleum Co.</u> 3. Address of Operator <u>1660 Lincoln St., #2800 Denver, Colorado 80264</u> 4. Location of Well UNIT LETTER <u>I</u> <u>1510</u> FEET FROM THE <u>South</u> LINE AND <u>830</u> FEET FROM THE <u>East</u> LINE, SECTION <u>36</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.	7. Unit Agreement Name 8. Farm or Lease Name <u>State Com AD</u> 9. Well No. <u>26E</u> 10. Field and Pool or Wildcat <u>Basin Dakota + ME</u>
15. Elevation (Show whether DF, RT, GR, etc.) <u>5697' GR</u>	12. County <u>San Juan</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Dual Complete</u> <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Mesa Petroleum Co. will attempt a dual completion in the Dakota (6338'-6410' Gross) and the Point Lookout (4198'-4233' Gross). A production packer will be set above the Dakota interval and 2 1/16" IJ tubing used for the production string. A string of 1 1/2" NU tubing will be set above the Point Lookout for the producing string in this interval.



xc: TLS, Div., Archer,
D & M, Texas Pac.,
Texaco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Div. Drlg. Super. DATE 7/25/80

Original Signed by FRANK T. CHAVEZ

APPROVED BY _____ TITLE SUPERVISOR DISTRICT # 3 DATE JUL 31 1980

CONDITIONS OF APPROVAL, IF ANY: