Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•	TOTRA	ANSPORT OIL	AND NATURAL C		ST N.	
Operator Conoco Inc.				Well A	30-045	-23744
Address 3817 N.W. Expre	essway. Oklah	noma City, O	K 73112		•	
Reason(s) for Filing (Check proper box)			Other (Please ex	plain)		
New Well	· /-	a Transporter of:	CAA	^		_
Recompletion Change in Operator	Oil Casinghead Gas		Effective			
change of operator give same Mesa	Operating L	imited Partr	nership, P.O. B	ox 2009,	Amarillo,	Texas 79189
I. DESCRIPTION OF WELL.						· · · · · · · · · · · · · · · · · · ·
Lesso Name State Com	AD 24E Basin				Lease lederal or Fee	E92780, E5
Location Unit Letter — —	. 1510	_ Feet From The \leq	outh Une and _	30 For	t From The	East Line
Section 36 Township	29 N	Range 1/L	_	San	Juan	County
II. DESIGNATION OF TRAN			RAL GAS			
Name of Authorized Transporter of Oil	or Conde		Address (Give address to			
Giant Refining, Inc.			Box 338, Bloomfield, New Mexico 87413			
Name of Authorized Transporter of Casing El Paso Natural Gas	ghead Gas	or Dry Gas XX	Address (Give address to P.O. Box 1492		copy of this form is to be sent) . Texas 79999	
If well produces oil or liquids,	Unit Sec. 36	Twp. Rge.	is gas actually connected		2-19-81	
rive location of tanks.		de 11	ye 5		0-110	
f this production is commingled with that V. COMPLETION DATA			·		Mus Dark In-	me Res'v Diff Res'v
Designate Type of Completion	- (X) Oil We	il Gas Well	New Well Workover	Deepen	Piug Back Sa	me Kesv Dili Kesv
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Pormation		Top Oil/Gas Pay		Tubing Depth	
Performions	<u> </u>	 	<u> </u>		Depth Casing S	hos
	TUBING	, CASING AND	CEMENTING RECO	ORD	281	ME III
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		C 1 56A	CKS CEMENT .
			7.1		0	1991
					WAY 0;	DIA-)
	 				Mr.	W. Dr.
V. TEST DATA AND REQUE	ST FOR ALLOY	VABLE	t be equal to or exceed top		OILC	51.3
OIL WELL (Test must be after		ne of load oil and mus	be equal to or exceed top Producing Method (Flow	allowable for thi	s depth or be to	juil 24 hours.)
Date First New Oil Run To Tank	Date of Test			· hardy for skir (
Length of Test	Tubing Pressure		Casing Pressure		Choke Size	
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.		Gas- MCF	
GAS WELL			<u> </u>			
Actual Prod. Test - MCF/D	Length of Test		Bbis. Condensate/MMCF		Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure (Shui-in)		Choke Size	
VI. OPERATOR CERTIFIC			OIL CO	ONSERV	ATION D	IVISION
I hereby certify that the rules and regu Division have been complied with and is true and complete to the best of my	d that the information (given above			MAY 0 3 19	
1 de la Relia			Date Appro) dh	
Signature Signature	Adminiatus	tivo Cunn	Ву		VISOR DIS	TRICT 43
W. W. Baker		tive Supr.	Title			······································
3 -1-71		48-3120		. •		

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.