Hidra".

Section ...

UNITED STATES

5. LEASE		,
SE.	077092-4	5.

· ·	SF_077092-A
GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir, Use Form 9-331-C for such proposals.)	7. UNIT AGREEMENT NAME
	8. FARM OR LEASE NAME
1. oil gas 🖂 other	Florence E 9. WELL NO.
2. NAME OF OPERATOR	2
El Paso Natural Gas Company	10. FIELD OR WILDCAT NAME
3. ADDRESS OF OPERATOR	Blanco Pictured Cliffs
Box 289, Farmington, New Mexico 87041 4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	11. SEC., T., R., M., OR BLK. AND SURVEY OF AREA Sec. 1, T-29-N, R-10-W
below.)	NMPM
AT SURFACE: 1800'S , 850'W AT TOP PROD. INTERVAL:	12. COUNTY OR PARISH 13. STATE
AT TOTAL DEPTH:	San Juan New Mexico 14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE.	14. API NO.
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF	5899' GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE	
FRACTURE TREAT	VED
SHOOT OR ACIDIZE REPAIR WELL MAR 2%	(NOTE: Report results of multiple completion or zon charge on Form 9–330.)
PULL OR ALTER CASING []	charge on Form 9–330.)
PULL OR ALTER CASING U. S. GEOLOGICAL CHANGE ZONES ABANDON*	Sum
ABANDON*	M. M.
(other)	
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is the massived and true vertical deaths for all markers and range partials.	irectionally drilled, give subsurface locations an
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state including estimated date of starting any proposed work. If well is dimeasured and true vertical depths for all markers and zones pertinents. 80: PBTD 2574'. Tested casing to 4000#, OK. Perfet 2442,2447,2452,2457,2462,2484' W/1 SPZ. Frace 61,000 gal. wtr. Flushed w/ 588 gal. wtr. 	irectionally drilled, give subsurface locations and to this work.)* ed 2402,2406,2413,2421,2427,
including estimated date of starting any proposed work. If well is di measured and true vertical depths for all markers and zones pertinent 80: PBTD 2574'. Tested casing to 4000#, OK. Perfe 2442,2447,2452,2457,2462,2484' W/1 SPZ. Frace	irectionally drilled, give subsurface locations and to this work.)* ed 2402,2406,2413,2421,2427, ed w/ 56,000 # 10/20 sand,
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FARMINGTON DISTRICT

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