STATE OF NEW MEXICO **ENERGY AND MINERALS DEPARTMENT**

NO. OF COPIES RECEN		
DISTRIBUTION		
SANTA FÉ		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
IRANSPURIER	GAS	
OPERATOR		
PRORATION OFFICE		

OIL CONSERVATION DIVISION P.O. BOX 2088 SANTA FE, NEW MEXICO 87501

Form C-104 Revised 10-01-78 Format 06-01-83 Page 1

LAND OFFICE					_		
TRANSPORTER GAS	REQUEST FOR ALLOWABLE						
OPERATOR	AND AND						
PRORATION OFFICE	AUTHOR	RIZATION TO	TRANS	PORT OIL AND NATU	RAL GAS	ECEIN	
					•	S / Ra	
Operator				· · · · · · · · · · · · · · · · · · ·	_ 5x		
Tenneco Oil Company E-	& P WRMD				O ₁₁ `	106 1985 2014	
Address					· C	1986	777
P. O. Box 3249, Englew	lood, CO 8	0155			7.		4/
Reason(s) for filing (Check proper box)				Other (Please e.	explain)	0/1	
New Well Change in	Transporter of:				•	3 7	
Recompletion Oil		Dry ·	Gas				
Change in Ownership Casi	inghead Gas	Con	densate	Well N	lame		
f change of ownership give name	1 Paso Nat	ural Gas	, P.O.	Box 4990, Farm	nington, NM 8	7499	
and address of previous owner					· · · · ·		
I. DESCRIPTION OF WELL AND	LEASE						
Lease Name	Well No.	Pool Name, In	cluding Form	ation	Kind of Lease	USA	Lease No.
Florance E LS	2	Blance	PC		State, Federal or Fee	SF	077092-A
Location		.					
L .	1800	F4 F Th	S		850		
Unit Letter		Feet From Th	e	Line and	r	eet From The	
Line of Section 1	Township	29N		Range 10W	. NMPM.	San Juan	Соилту
III. DESIGNATION OF TRANSPOR Name of Authorized Transporter of Oil or C Conoco Inc. Surface Tr	ondensate X ansportatio	on	AL GAS	Address (Give address to white P. O. Box 46	O, Hobbs, NM	88240	
Name of Authorized Transporter of Casinghead	aas⊟ or Dry Gas ⊒	X		Address (Give address to whi			_
El Paso Natural Gas	7			P. O. Box 49		on, NM 8749	9
If well produces oil or liquids,	Unit Sec.	Twp.	Rge.	is gas actually connected?	When		
give location of tanks.	<u> L 1</u>	29N	10W	Yes	<u> </u>		
f this production is commingled with that from an	ıy other lease or pool, ç	give commingling	order number				
NOTE: Complete Parts IV and V o	on reverse side	if necessar	y.				
				91			
VI. CERTIFICATE OF COMPLIAN	CE				OIL CONSERVATI	ON DIVISION	TO 0 6 400
hereby certify that the rules and regulations of				APPROVED	$\mathcal{T}(\mathcal{A})$	21	EP-106 198
with and that the information given is true and	complete to the best	ot my knowledg	je and belief.	Drank		/ ·	
0	•			BY	X	5 Sthreet	COD Diggs of the s
// //				TITLE	Ų	SMPERVIS J	SOR DISTRICT 罷 \$
Sett Maken	uu						
(Sia	nature			11	n compliance with RULE to		n form must be seen
Sr. Regulatory Analyst				panied by a tabulation of th	lowable for a newly drille he deviation tests taken o		
	Title)			11	must be filled out complete		
SE				11	III, and VI for changes of c	wner, well name and or	number, or transporter,
	Date)			or other such change of co	endition.	to multiple	

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Form C-104 Revised 10-01-78 Format 06-01-83

Сhoke Size	Casing Pressure (Shut-in)	Tubing Pressaure (Shut-in)	Testing Method (pilot, back pt.)			
Gravity of Condensate	Bbls. Condensate/MMCF	Length of Test	Actual Prod. Test - MCF/D			
			GAS WELL			
Gas · MCF	Water - Bbis.	.eld8 - IiO	Actual Prod. During Test			
Слоке Size	Gasing Pressure	Pressure	reuðih o. Test			
	Producing Method (Flow, pump, gas lift, etc.)	Date of Test	Date First New Oil Run To Tanks			
V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)						
DEPTH SET SACKS CEMENT		HOFE SIZE CASING & TUBING SIZE				
TUBING, CASING, AND CEMENTING RECORD						
Depth Casing Shoe			Perforations			
9943 99:000 41000	1					
Top Oil/Gas Pay Tubing Depth		(DF, RKB, RT, GR, etc.) Name of Producing Formation				
.Q.T.8.9	Total Depth	Date Compl. Ready to Prod.	Date Spudded			
Plug Back Same Res Ville Per P	New Well Workover Deepen	(X) Oil Well Gas Well	Designate Type of Completion —			
			IV. COMPLETION DATA			