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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department Form C-104 Revised 1-1-89 See Instructions at Buttom of Page

DISTRICT

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazon	Rd., Azicc, NM	87410
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O. Drawer DD, Artesia, NM 88210		S	anta F	e, Ne	w Me	xico 8750	04-2088						
DISTRICT III DUU Rio Brazos Rd., Aziec, NM 87410	REC					LE AND		′	ATION				
		-			_	AND NA			S				
Operator AMOCO PRODUCTION COMPANY						Weii API No. 3004523753							
Address									1 300	74323133	<u>'</u>		
P.O. BOX 800, DENVER,	COLORA	DO 802	01				es (Please						
Reason(s) for Filing (Check proper box) New Well		Change i	in Transş	porter o	vf:	- Cu	et (1.16.0716	Егри	" •				
Recompletion 🔲	Oil		Dry										
Change in Operator	Casingh	ad Gas	Conde	entrie	<u>کلیا</u>								
ad address of previous operator								-					
I. DESCRIPTION OF WELL Lease Name	, AND LE	Well No	Pool 1	Name	Includi	ng Formation			Kind o	Lease	Lea	se No.	
FLORANCE E LS		2				CT CLIFE	ES)			ERAL	1	7092A	
Location		1000				Fat				_			
Unit Letter	:	1800	Feet I	From T	he	FSI. Lin	e and	85	· C	t From The _	FWL_	Line	
Section 1 Towns	hip 2	9 N	Range	e	10W	, м	мрм,		SAN	JUAN		County	
DESCRIPTION OF TRA	NODODE	ED OF (NI A1	LUS AT	(A TOTAL	DAT CAC							
II. DESIGNATION OF TRA	NSPORT	or Cond		אט א	A I U	Address (Gi	we address	lo whi	ch opproved	copy of this fu	rm is to be sen	()	
MERIDIAN OIL INC.					, 						GTON, NM		
Name of Authorized Transporter of Casi EL PASO NATURAL GAS (or Dr	y Gas		1				copy of this fo	rm is to be sen 0079	<i>1)</i>	
If well produces oil or liquids,	Unit	Soc.	Twp.		Rge.	Is gas actual			When		3370		
ive location of tanks.	_i	1	_1			<u> </u>			l				
this production is commingled with the V. COMPLETION DATA	d from any o	ther lease o	or pool, g	give co	mmingl	ing order num	iber:						
		Oil We	ell	Gas V	Well	New Well	Workov	er	Deepcn	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		ـــــ لٰـــــ	لَـــِـــ			Tour Death	<u></u>			Inninn	L	<u> </u>	
Date Spudded	Date Co	mpi. Rcady	to Prod.	•		Total Depth				P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top O.: Cas Pay				Tubing Depth				
						<u> </u>				Depth Casin	g Slipe		
Perforations													
		TUBING	G, CAS	SING	AND	CEMEN'T)	r	21040 0545	NIT	
HOLE SIZE		ASING &	TUBING	SIZE		DEPTH SET				SACKS CEMENT			
V. TEST DATA AND REQU	FST FOR	ALLOV	VARI.	F.		<u>l</u>				J			
OIL WELL (Test must be after	r recovery of	(total volum	ne of loc	d oil o	nd mus	be equal to a	r exceed to	op allo	wable for the	depth or be	for full 24 how	·s.)	
Date First New Oil Run To Tank	Date of	Test				Producing N	Nethod (Fla	ow, pu	nıp, gas lift, e	ic.)			
Length of Test	Tubing	Pressure				Casin	-E	F	WE	Doke Size			
						12	שובו	No. I	1 Q 172	MCF			
Actual Prod. During Test	Oil - BP	ols.		-		Wate []	FEB	2 5	1991				
GAS WELL										1			
Actual Fruit Test - MCF/D	Leagth	Length of Test				BUL COLLEGION. DIV.				Gravity of	Condensate		
tion Mathed (nites back or) Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)				Choke Size						
l'esting Method (pitot, back pr.)	Lucing	Lierrite (2	tim-m)			Casing 110		,					
VI OPERATOR CERTIFI	CATE (OF CON	APLI/	ANC	E		<u> </u>		10501	ATION	שוטוכוכ	281	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation				OIL CONSERVATION DIVISION									
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				Date Approved FEB 2 5 1991									
11.1 100	,					Day	ie wbbi	ove	u		^		
_ L. H. Whley						Ву			3	1) E	Venne		
Signature Doug W. Whaley, Sta	ff Admi	i <u>n.</u> Sup	ervi	sor					SUPE	RVISOR	DISTRICT	. 42	
Printed Name			Tid	e		Titl	e					FJ	
February 8, 1991			L=830: Telephon										

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.