Form 3160-5 (June 1990)

representations as to any matter within its jurisdiction.

## **UNITED STATES** DEPARTMENT OF THE INTERIOR

FORM APPROVED Budget Bureau No. 1004-0135

	U OF LAND MANAGEMENT	Expires: March 31, 1993
Do not use this form for prop	OTICES AND REPORTS ON WELLS  posals to drill or to deepen or reentry to a different reservoir.  CATION FOR PERMIT - " for such proposals	5. Lease/Designation and Serial No.  SF-077092-A 6. It Indian, Allottee or Tribe Name
		7. If Unit or CA, Agreement Designation
. Type of Well Oil Well Gas Well Other  . Name of Operator  Amoco Production Company	Attention: Mike Curry	8. Well Name and No.  Florance E LS #2  9. API Well No.
Address and Telephone No.     P.O. Box 800, Denver, Colorad     Location of Well (Footage, Sec., T., R., M., or	o 80201 (303) 830-4075	Blanco Pictured Cliffs  10. Field and Pool, or Exploratory Area  3004523753
1800 FSL 850 FWL		11. County or Parish, State  San Juan New Mexico
2. CHECK APPROPRI	IATE BOX(s) TO INDICATE NATURE OF NOTICE,	
Notice of Intent  Subsequent Report  Final Abandonment Notice  3. Describe Proposed or Completed Operations subsurface locations and measured and true		Change of Plans  New Construction  Non-Routine Fracturing  Water Shut-Off  Conversion to Injection  Dispose Water  Report results of multiple completion on Well Completion or obletion Report and Log form.
Amoco proposes to plug and	OIL COM. DI	94 AUS 22 PH 1770  970 FARMANGTON, NM
4. I hereby certify that the foregoing is true and Signed Miles W	correct Title BUSINESS A	ANALYST Date 06-20-1994
his space for Federal or State office use)  Approved by  Conditions of approval, if any:	Title	, PPROVED

\* See Instructions on Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false. It is also for fraudillable statements or representations as to any matter within its livisdiction.

## PXA Procedures Florance E LS #2

- 1. Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water. NDWH. NUBOP.
- 3. RIH with 1 1/4" workstring and cement retainer, set retainer at 2350'. Test casing integrity to 500#. Squeeze perfs at 2406' to 2484' with 35.906 cuft cement. Pull out of retainer and spot cement plug to 1250' with 9.554 cuft cement.
- 4. RIH with perf gun and shoot squeeze holes at 1182'. RIH with tbg and cement retainer, set retainer 50' above squeeze holes and attempt to circulate to surface with 515.665 cuft cement. Pull out of retainer and displace cement to surface. (9.831 cuft cement)
- 5. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 6. Turn over to John Schwartz for reclamation.
- 7. Rehabilitate location according to BLM or State requirements.

FLORANCE E LS 002 1329
Location — 1L— 29N—10W
SINGLE pc
Orig.Completion — 4/80
Last File Update — 1/89 by BCB

