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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name Bergin Gas Com
3. Address of Operator 501 Airport Drive Farmington, NM 87401	9. Well No. 1E
4. Location of Well UNIT LETTER <u>F</u> , <u>1835</u> FEET FROM THE <u>North</u> LINE AND <u>1965</u> FEET FROM THE <u>West</u> LINE, SECTION <u>21</u> TOWNSHIP <u>29N</u> RANGE <u>11W</u> NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5453' GL	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>
		Spud & Set Casing <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 13-3/4" hole on 1-5-80 and drilled to 331'. Set 9-5/8", 32.3# surface casing at 327' on 1-6-80 and cemented with 375 sx class "B" Neat cement containing 2% CaCl<sub>2</sub>. Circulated out 25 sx Good cement to surface.  
Drilled 7-7/8" hole to TD of 6314'. Set 4-1/2", 11.6# production casing on 1-15-80 and cemented the first stage with 450 sx class "B" Neat cement containing 50:50 Poz, 6% gel, .8% fluid loss additives and 2# Medium tuf plug per sx. Tailed in with 100 sx class "B" Neat cement. Cemented the second stage with 1120 sx class "B" Neat cement containing 50:50 Poz, 6% gel, .8% fluid loss additives and 2# Medium tuf plug per sx. Tailed in with 100 sx class "B" Neat cement.  
Set DV tool at 4401'.  
The rig was released on 1-15-80.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED \_\_\_\_\_ TITLE Dist. Adm. Supvr. DATE 2-8-80

APPROVED BY Original Signed by FRANK T. CHAVEZ TITLE SUPERVISOR DISTRICT # 3 DATE FEB 11 1980  
CONDITIONS OF APPROVAL, IF ANY: