Appropriate District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT II P.O. Drawer DD, Anesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088									
DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410						_				
REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS										
AMOCO PRODUCTION COMP						1 API No. 00452375600				
P.O. BOX 800, DENVER,	COLORADO 80201									
Reason(s) for Filing (Check proper box) New Well	Change in Transpo	rter of:	Oth	et (Please e	xplain)			····		
Recompletion	Oil Dry Ga	. 🗀								
If change of operator give name and address of previous operator	Casinghead Gas Conden	sale X						·		
II. DESCRIPTION OF WELL										
BERGIN GAS COM	Well No. Pool Na 1E BAS1	ime, lactud IN DAK	ing Formation OTA (PROF	RATED G	AS)		of Lease Federal or Fe		.ease No.	
Location F Unit Letter	1835 Feet Fro	on The	FNL Line	and	1965		et From The	FWL	1:	
Section 21 Townsh	20N	11W		IPM,			JUAN		County	
III. DESIGNATION OF TRAN	NSPORTER OF OIL AND) NATU	RAL GAS							
Name of Authorized Transporter of Oil MERIDIAN OIL INC.	or Condensate	X	Address (Give					form is to be s		
Name of Authorized Transporter of Casin		Jas [X]	Address (Give	address to	which ap	proved	copy of this f	orm is 10 be si) 87401 eni)	
EL PASO NATURAL GAS CO	OMPANY Unit Sec. Twp.	Rge.	P.O. BO	X 1492	, EL	PASO When	, TX 7	9978		
give location of tanks.	-l l l	i				WIEL	·		** · · · · · · · · · · · · · · · · · ·	
If this production is commingled with that IV. COMPLETION DATA	Tion any outer lease or pool, give	conjunu8;	ing order numb	er:			· · · · · · · · · · · · · · · · · · ·			
Designate Type of Completion	- (X) Oil Well Gi	as Well	New Well	Workover	De	ереп	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.		Total Depth			J	P.B.T.D.	l		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation			Top Oil/Gas Pay				Tubing Depth			
Perforations							Depth Casin	g Shoe		
	TUBING, CASIN	G AND	CEMENTIN	G RECO	RD					
HOLE SIZE	CASING & TUBING SIZ		DEPTH SET				SACKS CEMENT			
										
V. TEST DATA AND REQUES OIL WELL (Test must be after re						J				
Date First New Oil Run To Tank	Due of Test	ana musi i	Producing Med	iod (Flow, p	iowable j iump, gas	or this	lepth or be for .)	or full 24 how	s.)	
Length of Test	Tubing Pressure		Casing Pressure		21	e 🚜		6 M	······································	
Actual Prod. During Test	Oil - Bbls.		Water - Bbis.			3	<u> </u>	-10	·- ···	
	Oil - Bois.		water - DDIE		UU.	JUL	5 199	0.		
GAS WELL Actual Prod. Test - MCF/D	Length of Test		nu. a l		- 0		ON. I	J.VIC		
			Bbls. Condensate/MMCF				DIST. 3			
Testing Mediod (pitot, back pr.)	Tubing Pressure (Shut-in)		Casing Pressure	(Shut-in)			hoke Size			
VI. OPERATOR CERTIFICA		E	0		٠		TION 5			
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVA				TION DIVISION			
is true and complete to the best of my ki	nowledge and belief.		Date A	Approve	d		JUL	5 1990		
D.H. Shly				••		۰۰۰		1	/	
Signature Doug W. Whaley, Staf	f Admin. Supervisor	<u>r</u>	Ву			۵		14.0-4		
Printed Name June 25, 1990	Tate 303-830-428	30_	Title_			SUP	RVISOR	DISTRIC	1 /3	
LANC	Telephone No.	- 11								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.