

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. <b>30-045-23756</b>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: <b>BERGIN GAS COM</b>
8. Well No. <b>1E</b>
9. Pool name or Wildcat <b>BASIN DAKOTA</b>

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other	
2. Name of Operator <b>XTO Energy Inc.</b>	
3. Address of Operator <b>2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401</b>	
4. Well Location Unit Letter <b>F</b> : <b>1,835</b> feet from the <b>NORTH</b> line and <b>1,965</b> feet from the <b>WEST</b> line Section <b>21</b> Township <b>29N</b> Range <b>11W</b> NMPM <b>SAN JUAN</b> County <b>NM</b>	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>5,453' GL 5,466' KB</b>	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: **Recomplete to Otero Chacra Pool**



OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

MIRU pulling unit. Install BOP. POH w/2-3/8" tbg. Run GR/CCL log. Set CIBP @ 6,000' (Dakota perms fr/6,078'-6,216'). Pressure test CIBP & casing. Perforate the Chacra fr/2,623'-2,753'. Acidize w/1,000 gals 15% HCl acid. Frac w/approx 90,000 gals 70Q N2 foamed 20# gelled 2% KCl wtr carrying 160,000# 20/40 Brady sand. Run 2-3/8" tbg to approx 2,720'. Remove BOP. Test well as needed. Return well to production as Chacra producer.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ray Martin TITLE Operations Engineer DATE 9/14/01

Type or print name RAY F. MARTIN Telephone No. 505-324-1090

(This space for State use)

APPROVED BY ORIGINAL SIGNED BY CHARLIE T. PERKIN

DEPUTY OIL & GAS INSPECTOR, DIST. 3

DATE SEP 17 2001

Conditions of approval, if any: