District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico Energy, Minerals & Natural Resources Department

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 19 Instructions on ba Submit to Appropriate District O

5 Copies

Approval Date  REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT  'Operature name and Address XTO Company Inc.  To Company Inc.  10667  107	040 South Pacheco, San			T FOR A	ALLOWAE	BLE AND	AUTHO	RIZA	TION TO	TRA		ENDED REP RT	
1706   1707   1709	VTO 0											414	
APT Number   State	• -					167067							
# AFT Number   Proof Code													
Property Code   Property Cod		5 D 111			RC								
Property Code											6 Pc	ool Code	
Bergin Gas Com    Section   Section   Township   Range   Lot Idn   Feet from the   1,965   West   San Quant   1,835   North			5										
1.	· Property Code					- 1	- 1			<sup>9</sup> Well Number			
Control   Cont	I 10 Sur	faco	Location	n		Bergin G	as Com					1E	
F 21 29N 11W 1,835 North 1,965 West the County  Bottom Hole Location  User for Township Range Lot lift Feet from the North/South Line Feet from the East/West line County  Lac Code P F F Carlos Feet from the P C 129 Effective Date P F F F Townsporter Name and Address A Township F Townsporter Name and Address A Township F Townsporter Name and Address P 19 Townsporter	JL or lot no. Sec				Lot Idn	Feet from the	North /So	eth Time	E ( 1)	I			
3		21			20th full		1	- 1				•	
Section   Section   Township   Range   Lot. Idn   Feet from the   North/Soulis Line   Feet from the   East/West line   County	<sup>11</sup> Bot	tom			<del>-1</del>	1,000	1. 1101	-11 1	1,905	<u> WE</u>	est	San Juan	
P F I. Oil and Gas Transporters  * Transporter*  * P. O. Box 1492  E1 Paso, Tx 79942  * Glant Refinery  202 S. Bloomfield Ave.  Bloomfield, NM 8413  * Bloomfield, NM 8413  * Bloomfield, NM 8413  * POD ULSTR Location and Description  * Produced Water  * Produced Wa							North/So	uth Line	Feet from the	n the East/West line County		County	
* Transporter Name and Address   20 POD   21 O/G   22 POD ULSTR Location and Description   151618   El Paso Field Service   P. O. Box 1492   El Paso, Tx 79942   9018   Glant Refinery   202 S. Bloomfield Ave.		l l		ode <sup>14</sup> Gas (	Connection Date	<sup>15</sup> C-129 Per	mit Number	16	C-129 Effective	Date	<sup>17</sup> C-12	29 Expiration Da	
**Transporter Name and Address**  151618  E1 Paso Field Service P. D. Box 1492 E1 Paso, Tx 79942  9018  G1ant Refinery 202 S. Bloomfield Ave. Bloomfield, NM 8413  **OFT 2001  **PRODULSTR Location and Description  **OFT 2001  **RECEIVED FOULCON, DIV DIST, 3  **PRODUCTOR, DIV	I. Oil and G	as T	ranspor	ters			<del></del>			······································	L		
Solution	<sup>8</sup> Transporter		19 Tra	nsporter Nar	ne	20 POE	2	0/G	/G 22 PO		D ULSTR Location		
P. O. Box 1492   E1 Paso. Tx 79942		בו ה				-							
9018 Griant Refrinery 202 S. Bloomfield Ave. Bloomfield, NM 8413  7. Produced Water  23 POD  24 PODULSTR Location and Description  25 Spud Date 26 Ready Date 27 TD 27 PODUCON. DIV DIST. 3  31 Hole Size 37 Spud Date 38 Ready Date 39 Spud Date 30 Spud Date 31 Hole Size 31 Hole Size 31 Hole Size 32 Spud Date 32 Spud Date 33 Spud Date 34 Spud Date 35 Date New Oil 36 Gas Delivery Date 36 Date New Oil 36 Gas Delivery Date 37 Test Date 38 Test Length 39 Tog, Pressure 40 Csg. Pressure 41 Case 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 47 Feet Method 48 Test Method 49 Test Method 40 Test Method 41 Test Method 41 Test Method 42 Test Method 43 Test Length 44 Test Method 45 Test Method 46 Test Method 47 Test Method 48 Test Method 49 Test Method 40 Test Method 40 Test Method 40 Test Method 41 Test Method 41 Test Method 42 Test Method 43 Test Length 44 Test Method 45 Test Method 46 Test Method 47 Test Method 48 Test Method 49 Test Method 40 Test Method 40 Test Method 40 Test Method 41 Test Method 41 Test Method 42 Test Method 43 Test Length 44 Test Method 45 Test Method 46 Test Method 47 Test Method 48	151618	P.O.	Box 1492	2									
202 S. Bloomfield Ave. Bloomfield, NM 8413	9018									69	3 <del>'9'77</del>	723	
7. Produced Water  23 POD  24 POD ULSTR Location and Description  25 Spud Date  25 Spud Date  26 Ready Date  27 TD  28 PBTD  29 Perforations  30 DHC, DC, MC  2, 632 '-2, 753'  31 Hole Size  32 Casing & Tubing Size  33 Depth Set  33 Depth Set  34 Sacks Cement  13 · 3/4 ' 9 · 5/8" 32 · 3# 328'  375  7 · 7/8" 4 · 1/2" 11 · 6# 6 · 314'  2 · 3/8" 2 · 721'  1. Well Test Data  35 Date New Oil  36 Gas Delivery Date  37 Test Date  10/6/01  3 230 psiq  41 Choke Size  42 Oil  43 Water  44 Cas  45 AOF  46 Test Method  3/8" 0 37 98  Ferror Water  47 Choke Size  48 Oil  37 98  49 Test Method  37 98  Frequency of the Oil Conservation Division have be best of my knowledge and belief. greature  29 Maritin  10 Phone:  10 Phone:  10 OCT - 9 2001		202	S. Bloomf	ield Ave.						ີິ 00	<b>★</b> T 2001		
7. Produced Water    23 POD									OILCON DIV				
23 POD   24 POD ULSTR Location and Description   25 Popul Data   26 Perforations   27 TD   28 PBTD   29 Perforations   30 DHC, DC, MC   26 PBTD   29 Perforations   30 DHC, DC, MC   26 PBTD   26	V. D 1	FA7 .							C. C.	2358	12324		
26   Ready Date   26   Ready Date   10/6/01   6.314'   6.000   26   Ready Date   10/6/01   6.314'   6.000   2.632' - 2.753'	<sup>23</sup> POD	<u>vv ate</u>	er			<sup>24</sup> POD ULS	TR Location	and Desc	ription	<del> </del>	·		
25 Spud Date   26 Ready Date   27 TD   28 PBTD   29 Perforations   30 DHC, DC, MC	. Well Comp	letio	on Data					<del></del>	<del></del>				
10/6/01   6,314'   6,000   2,632'-2,753'	<sup>25</sup> Spud Date			y Date	27 TD		<sup>28</sup> PBTD		<sup>29</sup> Perfora	tions	ns 30 DHC DC MC		
13-3/4" 9-5/8" 32.3# 328' 375  7-7/8" 4-1/2" 11.6# 6,314' 1770   2 ? ○  2-3/8" 2,721'  1. Well Test Data  35 Date New Oil 36 Gas Delivery Date 10/6/01 3 230 psig 320 psig 320 psig 320 psig 320 psig 320 psig 320 psig 41 Choke Size 42 Oil 43 Water 44 Gas 45 AOF 46 Test Method 3/8" 0 37 98 February Date 10/6/01 3 98 February Date 10/6/01 February Date 1	· · · · · · · · · · · · · · · · · · ·		10/6/01	<del></del>		6,0							
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7-7/8" 4-1/2" 11.6# 6,314'  2-3/8" 2,721'  Nell Test Data  So Date New Oil 36 Gas Delivery Date 10/6/01 3 230 psig 320 psig 320 psig 320 psig 320 psig 320 psig 320 psig 328" 0 37 Water 44 Gas 45 AOF 46 Test Method 37 98 Freeby certify that the rules of the Oil Conservation Division have be policid with and that the information given above is true and complete to plied with and that the information given above is true and complete to personal true.  Title: DEPTITY OIL & GAS INSPECTOR. DIST. Approved by:  Title: DEPTITY OIL & GAS INSPECTOR. DIST. Approved by:  Approval Date: OCT - 9 2001	13-3/4	11		9-5/	8" 32.3#		328	•		375			
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Al Choke Size  Al Oil  Al Water  Al Water  Al Gas  Al	Date New Oil	30	Gas Deliver	y Date	" Test Date	38 T	est Length	31	<sup>39</sup> Tbg. Pressure		<sup>40</sup> Csg. Pressure		
Approved by:  Title:  Approval Date:  10/8/01  As Water  44 Gas  45 AOF  46 Test Method  46 Test Method  47 Gas  48 Test Method  48 Test Method  49 Test Method  48 Test Method  49 Test Method  49 Test Method  40 Test Method  40 Test Method  40 Test Method  41 Gas  42 Gas  43 AOF  46 Test Method  46 Test Method  47 Gas  48 Test Method  48 Test Method  49 Test Method  49 Test Method  40 Test Method  41 Gas  42 Gas  43 AOF  46 Test Method  46 Test Method  46 Test Method  47 Gas  48 Test Method  48 Test Method  48 Test Method  49 Test Method  49 Test Method  40 Test Method  41 Gas  42 Gas  43 AOF  46 Test Method  47 Gas  48 AOF  48 Test Method  49 AOF  40 Test Method  41 Test Method  42 Test Method  43 Test Method  45 AOF  46 Test Method  46 Test Method  46 Test Method  47 Test Method  48 Test Method  48 Test Method  49 Test Method  49 Test Method  49 Test Method  40 Te	41 Ch -1 - C'	<del> </del>	47				3				320 psia		
hereby certify that the rules of the Oil Conservation Division have be plied with and that the information given above is true and complete to sest of my knowledge and belief.  Approved by:  Title: DEPTY OIL & GAS INSPECTOR, DIST. Approval Date:  Approval Date: OCT - 9 2001  The second of the Oil Conservation Division have be not plied with and that the information given above is true and complete to plied with and that the information given above is true and complete to plied with and that the information given above is true and complete to plied with and that the information given above is true and complete to plied with and that the information given above is true and complete to plied with and that the information given above is true and complete to plied with and that the information given above is true and complete to plied with and that the information given above is true and complete to plied with and that the information given above is true and complete to plied with and that the information given above is true and complete to plied with and that the information given above is true and complete to plied with and that the information given above is true and complete to plied with and the information given above is true and complete to plied with and the information given above is true and complete to plied with and the information given above is true and complete to plied with and the information given above is true and complete to plied with and the information given above is true and complete to plied with and the information given above is true and complete to plied with and the information given above is true and complete to plied with and the information given above is true and complete.  Approval Date:  10/8/01	-		44 Oil			44	<sup>44</sup> Gas		<sup>45</sup> AOF				
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ay Marith  Approval Date:  OCT - 9 2001  Phone:	inted name:	ay	1. with	<u>د                                    </u>	<u></u>	Title:	PHTY OH	& GAS I	NSPECTOR BI	ST _45			
10/8/01 Priorie:	tle:					_	<del></del>			-	<del></del>		
10/8/01	- t	neer	1	Phone:					001-9	<u> 2001</u>			
If this is a change of operator fill in the OGRID number and name of the previous operator	10/8/01												
	]	Previo	us Operator	Signature		Printe	ed Name			Title		Date	