

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30-045-23756

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:

Bergin Gas Com

8. Well No.

1E

9. Pool name or Wildcat

Otero Chacra / Basin Dakota

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:

Oil Well ☐

Gas Well ☒

Other

2. Name of Operator

XTO Energy, Inc.

3. Address of Operator

2700 Farmington Ave., Bldg. K. Ste 1 Farmington, NM 87401

4. Well Location

Unit Letter F : 1,835' feet from the North line and 1,965' feet from the West line

Section 21 Township 29N Range 11W NMPM County San Juan

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

5,453' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Downhole commingle ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

7/28/02 - 8/2/02: MIRU completion rig. ND WH. NU BOP. TOH w/tbg. TIH w/bit. Cleanout fill fr/5,948' - 6,000'. Drill out CIBP @ 6,000'. Cleanout fill fr/6,190' - 6,240' PBTD. TOH w/bit. TIH w/2-3/8" prod tbg. ND BOP. NU WH. Landed tbg @ 6,172'. CH perfs 2,632' - 2,753'. DK perfs 6,078' - 6,216'. PBTD 6,240'. RDMO completion rig. Returned well to production DHC DK/CH.

Approved prod allocations:

Gas: Dakota - 30% & Chacra - 70%

Oil: Dakota - 100% & Chacra - 0%

Wtr: Dakota - 17% & Chacra - 83%

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Ray Martin

TITLE Operations Engineer

DATE 08/19/02

Type or print name Ray Martin

Telephone No. (505) 324-1090

(This space for State use)

APPROVED BY

CRISTINA SANCHEZ, DISTRICTAL HAYDEN

TITLE

DATE

Conditions of approval, if any:

AUG 21 2002